

ENERGISA S.A.
 CNPJ/MF 00.864.214/0001-06
 A publicly held company

ENERGISA NOVA FRIBURGO - DISTRIBUIDORA DE ENERGIA S.A.
 CNPJ/MF 33.249.046/0001-06

PRESS RELEASE
Aneel ratifies ENF rate adjustment

Pursuant to CVM Directive 358 issued January 3, 2002, ENERGISA S.A. and its subsidiary hereby announce that at an ordinary public meeting of the board held on June 12, 2018, the National Electricity Regulatory Agency (“Aneel”) approved the annual rate adjustment of Energisa Nova Friburgo (“ENF”), applicable from June 22, 2018, as shown below:

Voltage Level	Average Effect on ENF Consumers
Low Voltage	+ 13.43%
High and Medium Voltage	+ 16.21%
Total	+ 13.95%

The annual rate adjustment process consists of passing through to consumers the uncontrollable concession costs (A Portion - energy purchases, sector charges and transmission charges) and the restatement of controllable costs (B Portion) by the variance of the IPCA price index less the X Factor, which passes through to consumers the annual productivity gains made by the concession operator.

The change in A Portion costs was 15.9%, driven by transmission costs and energy purchases. The average pass-through price of energy purchase contracts (“PMix”) was set at 226.69 R\$/MWh.

The change in the B Portion was 2.9%, amounting to R\$ 47.2 million, reflecting the inflation accumulated since the last adjustment of 2.93%, less the X Factor, of 0.29%.

The table below details each component of ENF’s rate adjustment:

Average effect to be felt: + 13.95%	Pass-through of variance of A and B Portions: + 12.07%	B Portion	+ 0.85%
		Electricity Purchases	+ 3.67%
		Sector Charges	+ 3.03%
		Transmission Costs	+ 4.50%
		Unrecoverable Revenue	+ 0.02%
	Change in Financial Accounts: + 1.88%	Removal of financial items from the previous process	+ 0.06%
		Additional financial items RTP 2018	+ 1.82%

Rio de Janeiro, June 12, 2018.

Maurício Perez Botelho
 CFO and Investor Relations Director