



Energisa Minas Gerais | Results for 1st quarter of 2013

Cataguases, May 15, 2013 - The management of Energisa Minas Gerais - Distribuidora de Energia S/A ("Company") hereby presents its results for the first quarter of 2013 (1Q13). The following financial and operational information is presented in accordance with international financial reporting standards (IFRS), except when stated otherwise.

1 - Business profile and economic-financial headlines

Energisa Minas Gerais is an electricity distribution company that serves approximately 406,000 consumers and a population of roughly 1.0 million in 65 municipalities in Minas Gerais state, and one municipality in Rio de Janeiro state.

The Company's main economic and financial figures for the first quarter have been summarized below:

Description	1Q13	1Q12	Change %
Results - R\$ million			
Gross Operating Revenue	157.9	159.4	- 0.9
Net Operating Revenue	113.4	104.5	+ 8.5
Earnings before interest and tax (EBIT)	17.7	12.0	+ 47.5
EBITDA	22.0	16.1	+ 36.6
Adjusted EBITDA	23.5	17.5	+ 34.3
Financial Income/Loss	(2.6)	(0.3)	+ 766.7
Net Income	10.0	7.7	+ 29.9
Financial Indicators - R\$ million			
Total Assets	541.0	462.1	+ 17.1
Cash / Cash Equivalents / Short-Term Investments	106.8	85.5	+ 24.9
Shareholders' Equity	110.8	70.1	+ 58.1
Net Debt	221.4	200.3	+ 10.5
Operating Indicators			
Number of Captive Consumers (thousands)	406.4	396.0	+ 2.6
Sales of energy to captive consumers (GWh)	283.4	277.0	+ 2.3
Total Electricity Distributed (GWh)	372.8	359.9	+ 3.6
Energy Losses (% in past 12 months)	8.47	8.86	- 0.39 p.p
Relative Indicators			
Adjusted EBITDA / Net Revenue (%)	20.7	16.7	+ 4.0 p.p
Net Debt / Adjusted EBITDA for 12 months (times)	2.7	2.4	+ 12.5

NB: Adjusted EBITDA: EBITDA plus arrears charges on electricity bills.

2 - Financial performance

2.1 - Gross and net operating revenue

In 1Q13 Energisa Minas Gerais presented gross operating revenue, not including construction cost revenue, which is attributed a margin of zero, of R\$ 148.0 million, compared with R\$ 150.7 million in 1Q12, a decrease of 1.8% (R\$ 2.7 million). Also excluding construction revenue, net operating revenue rose by 8.0% (R\$ 7.7 million) in the period, to R\$ 103.5 million.

Net revenue breaks down as follows:

Company	Net Revenue (in R\$ millions)		Change 1Q13 / 1Q12	
	1Q13	1Q12	In %	R\$ millions
(+) Electricity revenue (captive market)	136.8	138.8	- 1.4	- 2.0
✓ Residential	61.2	64.2	- 4.7	- 3.0
✓ Industrial	17.3	21.4	- 19.2	- 4.1
✓ Commercial	31.0	28.9	+ 7.3	+ 2.1
✓ Rural	14.7	11.5	+ 27.8	+ 3.2
✓ Other sectors	12.6	12.8	- 3.1	- 0.2
(+) Electricity sales to distributors	(0.5)	0.1	-	- 0.6
(+) Net Unbilled Sales	(0.9)	(2.1)	- 57.1	+ 1.2
(+) Electricity network usage charges	8.3	9.2	- 9.8	- 0.9
(+) Construction revenue	9.9	8.7	+ 13.8	+ 1.2
(+) Other revenue	4.3	4.7	- 8.5	- 0.4
(=) Subtotal - Gross operating revenue	157.9	159.4	- 0.9	- 1.5
(-) Tax on sales	(42.0)	(44.0)	- 4.5	+ 2.0
(-) Sector charges	(2.5)	(10.9)	- 77.1	+ 8.4
(=) Total - Net operating revenue	113.4	104.5	+ 8.5	+ 8.9

2.2 - Net income and cash generation

In the first quarter of 2013 Energisa Minas Gerais recorded net income of R\$ 10.0 million, an increase of 29.6% over 1Q12. This rise in net income essentially derives from the R\$ 8.9 million increase in net revenue, and the smaller growth in operating expenses of R\$ 3.2 million. The operating cash generation (Adjusted EBITDA) amounted to R\$ 23.5 million in 1Q13, compared with R\$ 17.5 million in 1Q12, an increase of R\$ 34.3%.

See below the change in the Company's cash generation:

Breakdown of cash generation (EBITDA) - R\$ million	1Q13	1Q12	Change %
(=) Net Income	10.0	7.7	29.9
(-) Income and social contribution taxes	(5.1)	(4.0)	+ 27.5
(-) Financial result	(2.6)	(0.3)	+ 766.7
(-) Depreciation and amortization	(4.3)	(4.1)	+ 4.9
(=) Cash generation (EBITDA)	22.0	16.1	+36.6
(+) Arrears surcharge revenue	1.5	1.4	+ 7.1
(=) Adjusted cash generation (Adjusted EBITDA)	23.5	17.5	+ 34.3
Adjusted EBITDA Margin	20.7	16.7	+ 4.0 p.p

2.3 - Operating expenses

Consolidated operating expenses excluding construction costs amounted to R\$ 85.8 million in 1Q13, an increase of 2.4% (R\$ 2.0 million) over 1Q12. Of this total, the growth in controllable expenses was R\$ 1.8 million. Noncontrollable expenses on electricity and transportation purchases expanded by R\$ 0.3 million in the quarter, an increase of 0.5%.

Operating expenses break down as follows:

Breakdown of operating expenses (R\$ million)	Quarter		Change 1Q13 / 1Q12	
	1Q13	1Q12	In %	R\$ millions
1 - Controllable expenses	20.9	19.1	+ 9.4	+ 1.8
1.1 Personnel (includes pension fund)	7.3	6.1	+ 19.7	+ 1.2
1.2 Material	1.1	1.3	- 15.4	- 0.2
1.3 Services	12.5	11.7	+ 6.8	+ 0.8
2 - Uncontrollable expenses (acquisition of energy and transmission)	58.1	57.8	+ 0.5	+ 0.3
3 - Depreciation and amortization	4.3	4.1	+ 4.9	+ 0.2
4 - Allowance for doubtful accounts and contingencies	0.7	1.7	- 58.8	- 1.0
5 - Other expenses/revenue	1.8	1.1	+ 63.6	+ 0.7
Subtotal	85.8	83.8	+ 2.4	+ 2.0
6 - Construction cost	9.9	8.7	+ 13.8	+ 1.2
Total	95.7	92.5	+ 3.5	+ 3.2

2.3 - Financial result

The net financial income (financial revenue minus financial expenses) amounted to a net financial expense of R\$ 2.6 million in 1Q13, as compared to a net financial expense of R\$ 0.3 million in 1Q12.

The table below denotes the short- and long-term debt net of financial resources (cash, cash equivalents and short-term investments) of Energisa Minas Gerais as of March 31, 2013 and December 31, 2012.

Description	3/31/2013	12/31/2012
Amount in R\$ million		
Short-term	29.5	27.6
Loans, financing and debentures	24.2	23.1
Debt charges	3.5	2.7
Financing of taxes and actuarial deficit	1.8	1.8
Long-term	298.7	302.1
Loans, financing and debentures	295.5	299.0
Financing of taxes and actuarial deficit	3.2	3.1
Total debts	328.2	329.7
(-) Cash and cash equivalents	106.8	100.8
Total net debts	221.4	228.9

3 - Electricity sales

3.1 - Total electricity distributed

In the first quarter of 2013 (1Q13), electricity sales to end consumers (captive market), located in Energisa Minas Gerais' concession area, including energy associated with free consumers (TUSD), amounted to 367.3 GWh, an increase of 4.3% over the same period last year. Consumption was driven by the residential sector, which expanded by 7.5% in the period. Industrial consumption, including captive and free sales, rose by 1.9% in the quarter. Total energy distributed in 1Q13 was 372.8 GWh, compared with 359.9 GWh in the same period last year, as follows:

Total Electricity Distributed by Consumption Sector (in GWh)

Description	1Q13	1Q12	Change %
1) Energy sales to end consumers (Captive Sales)	283.4	277.0	+ 2.3
✓ Residential	113.1	105.2	+ 7.5
✓ Industrial	41.5	48.0	- 13.5
✓ Commercial	57.1	55.0	+ 3.8
✓ Rural	35.4	33.6	+ 5.4
✓ Other Sectors	36.3	35.2	+ 3.1
2) Energy associated with free consumers (TUSD)	83.9	75.1	+ 11.7
3) Captive sales + TUSD (1+2)	367.3	352.1	+ 4.3
4) Sales to distributors and unbilled sales	5.5	7.8	- 29.4
5) Total Electricity Distributed (3+4)	372.8	359.9	+ 3.6

Energisa Minas Gerais closed 1Q13 with 406,364 captive consumer units, 2.6% more than at the end of March 2012. The number of free consumers amounted to 28 at the end of March 2013.

3.2 - Energy losses

Energisa Minas Gerais' energy losses were recorded at 8.47% in the past twelve months ended March 2013, a decrease of 0.39 percentage points over the same period ended March last year.

4 - Investment

Energisa Minas Gerais' investments amounted to R\$ 10.6 million in 1Q13, compared with R\$ 10.2 million in 1Q12.

5- Services rendered by the independent auditor

The total remuneration of Deloitte Touche Tohmatsu Auditores Independentes for the services provided to Energisa Minas Gerais in the first quarter of 2013 was R\$ 13,000 for reviewing the financial statements.

The Company's engagement policy complies with the principles that sustain the auditor's independence, in accordance with existing standards, which mainly determine that the auditor should not audit its own work, perform managerial duties for its client or pursue its interests.

Management.

Financial Statements

1. Balance Sheet - Assets

ENERGISA MINAS GERAIS - DISTRIBUIDORA DE ENERGIA S/A
BALANCE SHEET
AS OF March 31, 2013 AND December 31, 2012
(In thousands of reais)

	3/31/2013	12/31/2012
Assets		(Adjusted)
Current		
Cash and cash equivalents	42,589	25,823
Money market and secured funds	63,253	72,423
Consumers and concessionaires	69,753	80,760
Credit receivables	2,556	1,952
Inventory	1,062	1,132
Recoverable taxes	11,619	11,338
Low income and other debtors	26,472	21,758
Total current	217,304	215,186
Noncurrent		
Noncurrent Assets		
Money market and secured funds	977	2,568
Consumers and concessionaires	8,207	8,207
Credit receivables	914	832
Recoverable taxes	8,600	8,686
Derivative Financial Instruments	13,723	16,738
Tax credits	18,740	20,640
Escrow and secured deposits	1,336	1,307
Accounts receivable from the concession	223,574	217,739
Other	-	-
	276,071	276,717
Investments	2,039	2,039
Intangible assets	41,303	40,519
Property, plant and equipment	4,326	4,265
Total noncurrent	323,739	323,540
Total Assets	541,043	538,726

See the accompanying notes to the financial statements.

2. Balance Sheet - Liabilities

ENERGISA MINAS GERAIS - DISTRIBUIDORA DE ENERGIA S/A
BALANCE SHEET
AS OF March 31, 2013 AND December 31, 2012
(In thousands of reais)

	3/31/2013	12/31/2012 (Adjusted)
Liabilities		
Current		
Suppliers payable	31,774	38,881
Debt charges	3,502	2,726
Loans and financing	23,210	22,978
Debentures	972	98
Taxes and social contributions	29,338	29,978
Tax financing	1,426	1,407
Consumer charges payable	743	3,684
Employee benefits - pension plan	372	372
Estimated obligations	2,660	2,190
Intrasector Obligations	12,211	11,553
Other accounts payable	10,554	7,779
Total current	116,762	121,646
Noncurrent		
Suppliers payable	735	723
Loans and financing	248,843	252,408
Debentures	46,636	46,636
Taxes and social contributions	5,962	5,464
Tax financing	1,544	1,877
Provision for labor, civil and tax risks	6,758	6,200
Employee benefits - pension plan	1,721	1,656
Other accounts payable	1,239	1,237
Total noncurrent	313,438	316,201
Shareholders' equity		
Capital	44,171	44,171
Capital reserves	7,921	7,921
Profit reserves	10,525	10,525
Other comprehensive income	(269)	(269)
Additional dividends proposed	38,531	38,531
Retained earnings/Accumulated losses	9,964	-
	110,843	100,879
Total liabilities	541,043	538,726

See the accompanying notes to the financial statements.

3. Statements of Income

ENERGISA MINAS GERAIS - DISTRIBUIDORA DE ENERGIA S/A
INCOME STATEMENT FOR THE YEAR
THREE MONTHS ENDED March 31, 2013 AND 2012
(In thousands of reais)

	1Q2013	1Q2012
Revenues		
Electricity sales to consumers	138,900	140,068
Provision of system	8,339	9,231
Construction revenue	9,940	8,683
Other operating revenue	747	1,422
	157,926	159,404
Deductions from operating revenue		
ICMS on billing	28,250	30,023
PIS, Cofins and ISS	13,750	13,954
Others (CCC, CDE, PEE and P&D)	2,565	10,917
	44,565	54,894
Net operating revenue	113,361	104,510
Operating expenses		
Electricity purchased	48,486	44,446
System service charges	9,567	13,315
Personnel	7,239	6,039
Private pension fund	93	65
Material	1,141	1,309
Outsourced services	12,511	11,679
Depreciation and amortization	4,255	4,118
Allowance for possible loan losses / contingencies	673	1,697
Construction cost	9,940	8,683
Other expenses	1,714	1,629
Other operating revenue	(560)	(671)
Other operating expenses	585	228
	95,644	92,537
Earnings before interest and tax	17,717	11,973
Financial income		
Revenue on short-term investments	908	2,084
Arrears charge on power sales	1,516	1,427
Debt charges - Interest	(4,880)	(5,592)
Debt charges - monetary and exchange variance	3,193	2,547
Adjustment to present value	23	205
(-) Transfers to work in progress	155	83
Mark-to-market of derivatives	(860)	3,134
Derivative financial instruments	(3,173)	(3,607)
Other financial income (expenses)	501	(595)
	(2,617)	(314)
Net income before tax	15,100	11,659
Income and social contribution taxes	(5,136)	(3,971)
Net income for the period	9,964	7,688

See the accompanying notes to the financial statements.

4. Statements of Cash Flows

ENERGISA MINAS GERAIS STATEMENTS OF CASH FLOWS THREE MONTHS ENDED MARCH 31, 2013 and 2012 (in thousands of reais)		
	1Q2013	1Q2012
Operating activities		(Adjusted)
Profit before income and social contribution taxes	15,100	11,659
Expenses (revenue) not affecting cash:		
Expenses on interest and monetary and exchange variance - net	(910)	3,124
Depreciation and amortization	4,255	4,118
Allowance for doubtful accounts	(67)	1,014
Provisions for labor, civil and tax risks	422	435
Loss on write-off of intangible assets	26	39
Derivative financial instruments	3,173	3,607
Mark-to-market of derivatives	860	(3,134)
Changes in current and noncurrent assets		
Decrease in consumers and concessionaires	10,838	(559)
Decrease (increase) in credit receivables	(428)	3,773
Inventory decrease	70	(30)
(Increase) decrease in recoverable taxes	(196)	(3,694)
Decrease (increase) in escrow deposits	(29)	5
(Increase) in prepaid expenses	163	37
(Increase) in other accounts receivable	(4,970)	(3,879)
Changes in current and noncurrent liabilities		
(Decrease) in suppliers payable	(9,197)	518
(Decrease) increase in taxes and social contributions	(1,735)	4,958
Income and social contribution taxes paid	(1,643)	(3,530)
(Decrease) in tax financing	(314)	(247)
Increase in estimated obligations	470	324
(Decrease) in consumer charges payable	(2,941)	(113)
Increase in other accounts payable	3,501	(132)
Net cash produced by operating activities	16,448	18,293
Investment activities		
Investment	-	(45)
Additions to Intangible assets	(7,659)	(8,625)
Short-term investments and secured funds	(13,708)	(12,149)
Discharge of short-term investments	25,378	13,916
Sale of PP&E and intangible assets	559	-
Net cash consumed in investment activities	4,570	(6,903)
Financing activities		
New loans and financing obtained	2,739	7,829
Payment of loans, debentures - principal	(3,427)	(6,526)
Payment of loans, debentures - interest	(2,680)	(2,368)
Settlement of derivative financial instruments	(884)	(924)
Payment of dividends	-	(5,074)
Net cash consumed in financing activities	(4,252)	(7,063)
Net cash variation	16,766	4,327
Opening balance of cash and cash equivalents	25,823	29,082
Closing balance of cash and cash equivalents	42,589	33,409
Net cash variation	16,766	4,327

See the accompanying notes to the financial statements.

Notes to the quarterly information
Period ended March 31, 2013
(In thousands of reais, unless stated otherwise)

1 Operations

Energisa Minas Gerais - Distribuidora de Energia S/A ("Company or Energisa MG"), a part of **ENERGISA GROUP**, is an electricity distribution concessionaire which operates in 65 municipalities in the state of Minas Gerais and 1 municipality in the state of Rio de Janeiro, serving approximately 406,392 consumers (information not reviewed by the independent auditors). The Company's headquarters is in the city of Cataguases, Minas Gerais state.

In September 2012 the Federal Government issued Preliminary Law 579, enacted as Law 12783 on January 11, 2013. This legislation stated the following:

Concession renewal:

Electricity generation, transmission and distribution concessions expiring between 2015 and 2017 can be extended for the term of 30 years in order to ensure the continuity, efficiency of service and minimum price increases.

The Company's concession expires in 2015. In accordance with the legislation, on October 15, 2012 it stated its intention to have its concession extended for 30 years, from July 2015.

The extension terms will only be known when the concession authority discloses the draft amendment to the concession agreement.

Reduction/elimination of regulatory charges:

The following regulatory charges have been eliminated from electricity rates. The RGR (Global Reversal Reserve); CCC - Fuel consumption cost and reduction of the CDE - Energy Development Account and minimum price increases.

The eliminations and reductions in sector charges payable on electricity did not directly impact earnings, as the revenue drop was offset by lower charges and taxes.

See below some of the concession operator's obligations stipulated in the concession arrangement:

I - to supply electricity to consumers located in their concession area, at the levels of quality and continuity established in specific legislation.

II - to carry out the work necessary to provide the concession services, replace assets and operate the infrastructure so as to ensure the regular, continuous, efficient and safe provision of services and charging of rates, in accordance with the specific technical and legal standards.

III - to organize and maintain a record and inventory of the concession assets and strive for the integrity thereof, where concession operator may not sell or submit as collateral such assets without the prior explicit consent of the regulatory agency.

IV - to meet all tax, labor, social security and regulatory obligations, including the provision of information to consumers.

V - to implement measures to combat energy waste, through energy consumption reduction programs and innovations.

VI - to submit to the prior approval of the National Electricity Regulatory Agency (ANEEL) any changes in equity positions that could result in control changing hands. In the event share control is

Results for the 1st quarter of 2013

transferred, the new controlling shareholders should sign an agreement accepting the terms of the concession arrangement and the concession legislation and regulations.

VII - the concession may be discontinued by terminating the agreement, expropriation of the service, cessation, rescission, irregularities or bankruptcy of the concession operator, and may be extended by way of an application from the concession operator and at the sole discretion of the concession authority.

The information regarding rate reviews and adjustments, accounts receivable of the concession, concession assets, construction revenue and concession term can be seen in notes 9, 14, 15, 23 and 29 respectively.

2 Presentation of the interim financial information (quarterly information)

Approved by the Board of Directors on May 09, 2013, the Company's interim financial information (quarterly information) consists of:

- The interim financial information prepared and presented in accordance with CPC Technical Pronouncement 21 (R1) - Interim statements and IAS 34 - Interim Financial Reporting and the standards issued by the Brazilian Securities Commission, that apply to the preparation of Quarterly Information - ITR.

The other information regarding the preparation bases, presentation of the interim financial information and summary of the main accounting practice has not changed in relation to that disclosed in Note 2 to the Annual Financial Statements for the financial year ended December 31, 2012 (hereinafter referred to as "Financial Statements as of December 31, 2012"), published in the official press on March 08, 2013. except for the application of CPC 33 R1 (IAS 19) which changed the accounting of employee benefits - retirement plan, which requires amendments be recognized as incurred, eliminating the corridor approach which permits the deferred recognition of actuarial gains and losses. From FY 2013, the actuarial losses and gains are fully recognized under liabilities in "other comprehensive income" in the statement of comprehensive income and equity, net of deferred income and social contribution taxes.

This interim financial information (quarterly information) should therefore be read in conjunction with the aforesaid financial statements.

3 Adoption of international accounting standards

3.1 New accounting procedures issued by the IASB

The information about the new accounting procedures issued by the IASB has not undergone any significant changes in relation to that disclosed in Note 3 to the Financial Statements as of December 31, 2012, except for the application of CPC 33 R1 (IAS 19), as cited in note 2.

3.2 Adjustments and Reclassifications

CPC 33 (R1) and IAS 19 Revised - Employee benefits

The accounting practices referring to the recognition of employee benefits - retirement premium, were amended on January 01, 2013. Consequently, in order to maintain good comparability of its balance sheet with the classification adopted, the Company adjusted the opening and closing balances in the balance sheet as of 12/31/2012 in relation to those originally published, as follows:

	Balance at 12/31/2012 (Published)	Adjustments	Balance at 12/31/2012 (Re-presented)
Assets			
Noncurrent assets	323,401	139	323,540
Tax credits	20,501	139	20,640
Total Assets	538,587	139	538,726
Liabilities			
Noncurrent liabilities	315,793	408	316,201
Employee benefit - pension plan	1,248	408	1,656
Shareholders' equity	101,148	(269)	100,879
Other comprehensive income	-	(269)	(269)
Net actuarial losses	-	(269)	(269)
Total Liabilities	538,587	139	538,726

4 Segment reporting

An operational segment is a component that develops business activities from which revenue streams can be derived and expenses incurred, including revenue and expenses related to transactions with other Company components. All operational income from segments is reviewed frequently by Management to support decisions about new resources to be allocated to the segment and to evaluate its performance, for which individual financial information is made available.

Segment results reported to Management include items directly attributable to the segment and items that can be reasonably allocated. Items not allocated primarily consist of corporate assets.

The Company only operates in the energy distribution segment in 65 municipalities in Minas Gerais state and 1 in Rio de Janeiro state.

Results for the 1st quarter of 2013

5 Cash and cash equivalents, money market and secured funds

a) Cash and cash equivalents

a.1 Short-term investments appraised at fair value through profit and loss					
Financial institution	Type	Maturity (*)	Compensation	3/31/2013	12/31/2012
CEF	CDB	3/31/2015	100,5% of CDI	31,518	13,832
Santander	Debentures (**)	2/25/2015	103,2% of CDI	9,920	7,022
Santander - FID	Debentures (**)	2/27/2015	103,2% of CDI	763	-
Mercantil	CDB	12/18/2014	105,0% of CDI	-	1,465
Mercantil FID	CDB	11/21/2022	105,0% of CDI	-	775
Total				42,201	23,094
Cash and bank deposits				388	2,729
Total cash and cash equivalents				42,589	25,823

(*) The dates presented denote the maturity of the security underlying the financial investments. These investments can be redeemed within 90 days of the procurement date at the contracted rates, under a contractual clause.

(**) Debentures held under repurchase agreements - Sales of securities subject to a repurchase agreement undertaken by the seller, alongside the resale commitment undertaken by the buyer. These operations have immediately liquidity, yield the CDI rate and underlie the debentures issued by the bank.

b) Money market and secured funds

b.1 Short-term investments appraised at fair value through profit and loss					
Financial institution	Type	Maturity	Compensation	3/31/2013	12/31/2012
ABC Brasil	CDB	1/10/2013 to 12/23/2013	106.0% to 107.5% of CDI	10,179	15,141
BB Amplo	Investment Fund	-	Benchmark CDI	1,506	-
BES	CDB	10/10/2013	100,0% of CDI	30	30
BICBanco	Credit receivables investment funds	-	112,0% of CDI	2,365	2,323
BMG	CDB	12/16/2013	112,0% of CDI	320	315
Bradesco	CDB	12/30/2013 to 5/22/2014	99.0% to 100.0% of CDI	844	831
Bradesco	Debentures	4/1/2013 to 5/13/2013	99,5% of CDI	13,411	13,952
Bradesco	Investment Fund	-	Benchmark CDI	1,168	1,150
BTG Pactual	Investment Fund	-	Benchmark CDI	7,165	7,064
CEF	Investment Fund	-	Benchmark CDI	2,212	77
CEF	Savings	-	Savings	16	16
Daycoval	CDB	2/26/2015	102,0% of CDI	8	14,345
HSBC	Investment Fund	-	Benchmark CDI	905	890
Itaú	Investment Fund	-	Benchmark CDI	2,108	-
Itaú	CDB	12/3/2013	101,8% of CDI	17	16
Itaú	Debentures	4/4/2013 to 7/25/2013	100.0% to 103.5% of CDI	173	171
Itaú	Investment Fund	-	Benchmark CDI	58	56
Modal	Investment Fund	-	Benchmark CDI	5,063	-
Santander	Investment Fund	-	Benchmark CDI	9,804	10,027
Sul América	Investment Fund	-	Benchmark CDI	5,901	6,019
				63,253	72,423

b.2 Held-to-maturity securities

Itaú	Credit Receivables				
	Investment Funds	12/29/2020	100,0% of CDI	977	2,568
				977	2,568
Total money market and secured funds				64,230	74,991
Current				63,253	72,423
Noncurrent				977	2,568

6 Consumers and concessionaires

Consumer sector	Overdue (1)	Up to 30 days	31 to 90 days	91 to 180 days	181 to 360 days	over 360 days	3/31/2013	12/31/2012
Residential	9,647	5,212	837	235	13	-	15,944	19,754
Industrial	9,770	751	315	56	14	899	11,805	15,006
Commercial	5,446	1,392	311	169	101	-	7,419	9,512
Rural	1,977	984	271	95	-	-	3,327	3,970
Government:								
Federal	23	3	1	-	-	-	27	35
State	265	29	9	3	-	-	306	375
Municipal	962	105	35	11	-	-	1,113	1,371
Public lighting	916	45	12	14	-	-	987	1,033
Public utility	1,090	22	3	7	-	-	1,122	1,508
Subtotal - consumers	30,096	8,543	1,794	590	128	899	42,050	52,564
Concession operators (2)	1,116	-	-	-	-	8,207	9,323	9,850
Unbilled sales	13,465	-	-	-	-	-	13,465	14,378
Other	8,489	-	-	-	-	8,165	16,654	15,539
(-) Allowance for doubtful accounts	-	-	(758)	(413)	(128)	(2,233)	(3,532)	(3,364)
Total	53,166	8,543	1,036	177	-	15,038	77,960	88,967
Current							69,753	80,760
Noncurrent							8,207	8,207

(1) Maturities are scheduled for the 5th working day after the bills are delivered, except for government consumers who have 10 working days to pay.

(2) Includes energy sold at the Electricity Commercialization Chamber - CCEE.

The balance of the consumers and concessionaires account as of March 31, 2013 includes amounts referring to the sale of energy at the Electricity Commercialization Chamber - CCEE to the amount of R\$ 7,989 (R\$ 9,570 as of December 31, 2012), net of the partial payments made up to March 31, 2013. These balances were determined based on calculations prepared and published by the CCEE.

The acquisition of electricity and system service charges of R\$ 1,850 (R\$ 3,640 as of December 31, 2012), are shown below:

Breakdown of CCEE credits	3/31/2013	12/31/2012
Outstanding balances	-	1,363
Credits linked to court injunctions up to December 2002	6,873	6,873
Overdue credits (*)	1,116	1,334
	7,989	9,570
(-) Energy acquisitions at CCEE	(1,297)	-
(-) System service charges	(553)	(3,640)
	6,139	5,930

(*) The Company has an allowance for doubtful accounts.

Transactions occurring as from July 2003 are being settled 45 days after the accrual month.

Current energy amounts linked to court injunctions are subject to change, depending on the outcome of the judicial proceedings in progress, brought by various companies in the sector relating to the interpretation of existing market rules. Not included in the rationing area, these companies obtained a

Results for the 1st quarter of 2013

court injunction which overturned ANEEL Resolution 288 issued May 16, 2002 which aimed to clarify companies operating in the sector about the treatment and means of applying certain MAE (now the CCEE) accounting rules set out in the General Electric Sector Agreement. These companies' claim involves the sale of Itaipu's quota in the southeast/Central Western sub market during the period of rationing between 2001 and 2002, when there was significant discrepancy in short-term energy prices between the submarkets.

The Company did not make an allowance for doubtful accounts referring to the balances linked to these injunctions, as it holds that the amounts will be received in full either from the borrowers legally contesting the loans or from other companies which the CCEE specifies in the future.

7 Credit receivables

Refers to overdue electricity bills, renegotiated with consumers through the Debt Acknowledgement Instruments, restated according to the variation of the IGPM price index. The receivables under certain operations that have been negotiated at rates other than those practiced for this set of accounts receivable have been restated to present value based on the change in the CPI rate.

As of March 31, 2013 the balances were the following:

	3/31/2013	12/31/2012
Credit receivables	6,520	6,092
Adjustment to present value	(757)	(780)
Allowance for doubtful accounts (*)	(2,293)	(2,528)
	<u>3,470</u>	<u>2,784</u>
Current	2,556	1,952
Noncurrent	914	832

(*) Included in the total presented as a reduction to the current assets.

As of March 31, 2013, the maturities of receivables are scheduled as follows:

Overdue	2,293
2013	1,917
2014	782
2015	111
2016	113
2017	96
2018 onwards	451
Total	<u>5,763</u>

8 Allowance for doubtful accounts

Changes in provisions	3/31/2013	12/31/2012
Opening balance - 12/31/2012	5,892	5,234
Provisions recorded in the year/period	122	2,311
Reversal of provisions in the year/period	(189)	(1,653)
Balance - closing - current	<u>5,825</u>	<u>5,892</u>
Consumers and concessionaires and CCEE	3,532	3,364
Credit receivables	2,293	2,528

Results for the 1st quarter of 2013

The allowance for doubtful accounts was made to an amount deemed sufficient to cover any losses incurred on the realization of loans and in accordance with ANEEL instructions, which have been summarized below:

Customers with material debts:

- Individual analysis of the trade accounts receivable by consumption sector, with little prospect of realization.

For the other cases:

- Residential consumers more than 90 days overdue
- Commercial consumers more than 180 days overdue
- Industrial, rural and government consumers, street lighting, public services and others more than 360 days overdue.
- A provision is made for outstanding and overdue receivables more than 90 days overdue.

9 Rate adjustment and review

As consideration for services rendered the concession operator is entitled to charge consumers the rates determined and ratified by the concession authority. The rates are adjusted annually and the concession operator's revenue is divided into two portions: A Portion (consisting of uncontrollable costs) and B Portion (efficient operating costs and capital costs). The annual rate adjustment aims to pass through uncontrollable costs and to monetarily restate controllable costs.

Rate review:

The periodical rate review occurs every 4 years, and in this process ANEEL recalculates the rates according to the changes in the structure of the concession operator's costs and sales, in order to foster the efficiency and affordability of the rates. The adjustments and reviews are rate restatement mechanisms, both stipulated in the concession agreement. The concession operator may also request an extraordinary review whenever an event causes a significant economic and financial imbalance in the concession.

By way of Resolution 1292 issued June 05, 2012 ANEEL ratified the result of the third periodical rate review of EMG with an adjustment that generated an increase of 1.20% respectively, effective from June 18, 2012.

10 Low income and other receivables

	3/31/2013	12/31/2012
Low income	4,314	5,976
Service orders in progress - PEE and R&D	11,141	10,071
Service orders in progress - other	328	363
Expenses to be reimbursed	2,150	2,052
Advances	961	800
CDE subsidy - rate discount (*)	4,506	-
Other	3,072	2,496
	<u>26,472</u>	<u>21,758</u>

(*) CDE subsidy for energy consumption by the sectors: Rural - Irrigation (Decrease of 67%) and the Public Service sector (Decrease of 15%) ratified by Decree 7891/2013.

Results for the 1st quarter of 2013

See below the change in low income and Eletrobras accounts receivable:

	3/31/2013	12/31/2012
Balance - opening current - 12/31/2012	5,976	2,384
Low-income Subsidy	5,284	22,361
Eletrobras Reimbursement	(6,946)	(18,769)
Balance - closing - 3/31/2013 - current	<u>4,314</u>	<u>5,976</u>

These credits consist of the subsidy for the low-income residential sector with monthly consumption of under 220 kWh, subject to certain requirements being met. This revenue is paid for with funds from the RGR - Global Reversal Reserve and the CDE - Energy Development Account, both administrated by Eletrobrás. Management does not expect to record any losses in the realization of the balance.

11 Recoverable taxes

	3/31/2013	12/31/2012
Value added tax on sales and services - ICMS	10,645	9,606
Income Tax Withheld at Source - IRRF	229	544
Corporate Income Tax - IRPJ	553	169
Social Contribution on Net Income - CSSL	230	31
PIS and COFINS contribution	8,074	9,186
Other	488	488
	<u>20,219</u>	<u>20,024</u>
Current	11,619	11,338
Noncurrent	8,600	8,686

12 Related-party transactions

The Company is controlled by ENERGISA S/A, (100% of the voting stock), which also holds the share control of Energisa Paraíba - Distribuidora de Energia S/A (EPB), Energisa Sergipe - Distribuidora de Energia S/A (ESE), Energisa Borborema - Distribuidora de Energia S/A (EBO), Energisa Nova Friburgo - Distribuidora de Energia S/A (ENF), Energisa Soluções S/A (ESO), Energisa Comercializadora Ltda (ECOM), Energisa Serviços Aéreos S/A (ESER), Energisa Planejamento e Corretagem de Seguros Ltda (EPLA), Energisa Geração Rio Grande S/A (EGR), Pequena Central Hidrelétrica Zé Tunin S/A, Energisa Geração Usina Mauricio, SPE Cristina Energia S/A, Energisa Geração Centrais Eólicas RN S/A (Holding company that holds the share control of the companies Energisa Geração Central Eólica Renascenças I, II, III, IV e Energisa Geração Central Eólica Ventos de São Miguel S/A), Energisa Bioeletricidade (Holding company that holds an 85% interest in the companies Tonon Bioeletricidade, Energisa Bioeletricidade Vista Alegre I and the entire capital of the companies Companhia Tonon Bioelétrica and Energisa Bioeletricidade Vista Alegre II) (related parties of the Company).

Transactions conducted in the period:

	ENF (a)	ESO (a)	ESA (b)	ESER (a)	3/31/2013	3/31/2012
Provision of services	-	-	(2,598)	(117)	(2,715)	(7,810)
Connection cost and usage	(257)	-	-	-	(257)	(344)
Financial expenses - endorsement commission (c)	-	-	(431)	-	(431)	-
					<u>3/31/2013</u>	<u>12/31/2012</u>
Balance of trade payables	96	1,499	762	-	2,357	2,378

(a) The transactions with related companies refer to services involving the maintenance of lines, substations, engineering and projects.

Results for the 1st quarter of 2013

(b) The administrative services provided by the Parent Company are supported by contracts that were submitted to the approval of ANEEL, The costs are benchmarked to the benchmark company model used by the ANEEL regulated department for regulatory purposes.

(c) Refers to endorsement commission cost, initiated in February 2013, for the parent company's guarantees of the Company's contracts at the rate of 1.5% p.a.

D&O compensation

In the period ended March 31, 2013 the members of the Board of Directors received compensation of R\$ 96 (R\$ 91 as of March 31, 2012) and the Executive Board R\$ 177 (R\$ 162 as of March 31, 2012). In addition to this compensation, the Company provides private pension, health insurance and life insurance benefits to its directors, generating an expense of R\$ 97 (R\$ 83 as of March 31, 2012). The social charges on the compensation amounted to R\$ 69 (R\$ 64 as of March 31, 2012).

In the period ended March 31, 2013 the highest and lowest remuneration attributed to directors for the month of March was R\$ 15 and R\$ 2 (R\$ 14 and R\$ 2 as of March 31, 2012) respectively. The average remuneration in the 1st quarter of 2013 was R\$ 8 (R\$ 8 as of March 31, 2012).

The AGM held in April 2013 ratified the overall annual compensation limit of D&O for FY 2013 at R\$ 2,999 (R\$ 2,827 as of December 31, 2012).

13 Tax credits, deferred taxes and current income tax and social contribution expenses

Refers to tax credits deriving from tax loss carryforwards, negative social contribution bases and temporary differences recorded in accordance with CPC 32 and presented in accordance with CPC 26.

Deferred taxes recognized in the balance sheet:

	3/31/2013	12/31/2012 (Re-presented)
Assets		
Tax loss carryforwards	22,509	23,391
Negative basis of social contribution	9,003	9,320
Temporary differences (1):		
Income tax	(9,391)	(8,875)
Social contribution	(3,381)	(3,196)
Total noncurrent	18,740	20,640

Temporary differences are as follows:

	Calculation basis	Temporary IR and CS
Swap earnings	3,744	1,273
Provisions made	17,561	5,971
Financial restatement of accounts receivable from the concession	(58,872)	(20,016)
Total	(37,567)	(12,772)

Results for the 1st quarter of 2013

See below the consolidated estimate for the realization of the deferred taxes. The projected results used in the recoverability study of these assets were approved by the Boards of Directors.

Period	Tax credit realizations
2013	4,986
2014	5,547
2015	5,520
2016	873
2017	961
2018 onwards	853
Total current	18,740

On October 15, 2012 the Company expressed its intention to extend its concession for the term of 30 years from July 2015.

The income and social contribution amounts which affected the income for the period, in addition to the offsetting of the tax credits recorded, are stated below:

	3/31/2013	3/31/2012 (Re-presented)
Profit before income and social contribution taxes	15,100	11,659
Combined tax bracket	34%	34%
Income and social contribution tax expense calculated at the total tax bracket	(5,134)	(3,964)
Adjustments:		
Other	(2)	(7)
Income tax and social contribution expense	(5,136)	(3,971)
Effective rate	34%	34%

14 Accounts receivable from the Concession

Preliminary Law 579/2012, enacted as Law 12783/2013, confirmed the concession authority's intention to use the VNR - New replacement value to determine the value of credits receivable at the end of the concession as compensation for investments made and not recovered when providing the concession services.

Company Management believes that this fact changed the contractual terms of the concession regarding the means of compensating the Company for investments made in concession assets, which was recognized at historic cost until FY 2012. From December 31, 2012 the Company recognized the VNR - New replacement value, ratified by ANEEL, for assets comprising the concession, restated by the variance of the IGP-M price index. Financial revenue is recognized in the first quarter of 2013 - restatement of the concessions' accounts receivable - VNR of R\$ 1,648.

This right is classified as available-for-sale in the noncurrent assets. As of March 31, 2013 this balance stands at:

Change	3/31/2013
Financial asset - 12/31/2012	217,739
Additions in the period	4,831
Write-offs in the period	(644)
Financial asset - 3/31/2013	221,926
Restatement of accounts receivable from the concession - VNR	1,648
Financial asset - restated cost -03/31/2013	223,574

15 Intangible assets and PPE

	3/31/2013	12/31/2012
Property, plant and equipment	4,326	4,265
Concession agreements	41,303	40,519
Total	45,629	44,784

Concession agreements

Portion of the assets used in the electricity distribution concession to be recovered through electricity rates during the arrangement term.

INTANGIBLE ASSETS	Opening Balance 12/31/2012	Addition	Transfers	Write-offs (*)	Amortization / Depreciation	Closing Balance 3/31/2013
Intangible assets in service						
Cost:	312,764		633	(425)	-	312,972
Accumulated Amortization	(246,518)	-	-	440	(5,632)	(251,710)
Subtotal	66,246	-	633	15	(5,632)	61,262
In Progress	17,444	10,558	(780)	(5,160)	-	22,062
Total Intangible Assets	83,690	10,558	(147)	(5,145)	(5,632)	83,324
Special Obligations						
In Service						
Cost	41,104	-	34	-	-	41,138
Accumulated Amortization	(26,506)	-	-	-	(1,463)	(27,969)
Subtotal	14,598	-	34	-	(1,463)	13,169
In Progress	28,573	642	(34)	(329)	-	28,852
Total Special Obligations	43,171	642	-	(329)	(1,463)	42,021
Total Intangible Assets	40,519	9,916	(147)	(4,816)	(4,169)	41,303
Property, Plant and Equipment						
Property, Plant and Equipment In service						
Cost:						
Buildings and improvements	209	-	-	-	-	209
Machinery and equipment	2,039	-	34	-	-	2,073
Vehicles	980	-	-	-	-	980
Furniture and fixtures	2,475	-	113	-	-	2,588
Accumulated Depreciation	(1,438)	-	-	-	(86)	(1,524)
Total PP&E in service	4,265	-	147	-	(86)	4,326
Total	44,784	9,916	-	(4,816)	(4,255)	45,629

(*) This total includes R\$ 4,831 of intangible assets in progress, net of the respective special obligation in progress, transferred from the concession's accounts receivable, as from entry into service.

The Company uses the following depreciation rates:

Depreciation rates of property, plant and equipment	Fees
Buildings and improvements	3.33%
Machinery and equipment	6.25%
Vehicles	14.29%
Furniture and fixtures	6.25%

Results for the 1st quarter of 2013

The assets used by the Company in its operations are tied to public energy distribution services, and may not be removed, sold, transferred or pledged under mortgage guarantee without the prior, express consent of the Regulatory Authority. ANEEL Resolution 20/99 regulates the disassociation of assets from the Public Electricity Service concessions, granting prior authorization for the disassociation of assets when destined for disposal, also determining the proceeds of the sale be deposited in a specific bank account and reinvested in concession-related assets.

The amortization is being conducted over the arrangement term or useful lives defined by Aneel, whichever is lower, based on the economic benefits generated annually. The average weighted amortization rate used is 3.75% (3.75% as of December 31, 2012).

The Company began amortizing the obligations linked to the concession (special obligations) after the second periodical rate review, at the average asset amortization rate.

The balance of the special obligations recorded in intangible assets and accounts receivable from the concession consists of:

Obligations linked to the concession:	3/31/2013	12/31/2012
Consumer contributions	110,482	109,878
Government Subsidy - CDE funds	47,816	47,816
State Government Subsidy	16,596	16,558
Reversal reserve	1,409	1,409
(-) Accumulated amortization	(27,969)	(26,507)
Total	148,334	149,154
Allocation:		
Accounts receivable from the concession	106,313	105,983
Infrastructure - Intangible assets in service	13,169	14,598
Infrastructure - Intangible assets in progress	28,852	28,573
Total	148,334	149,154

- Consumer contributions refer to third-party participation in construction work to supply electricity to areas not embraced by the electricity concessionaires' expansion projects.
- Government subsidies - CDE funds and Government subsidies derive from the Energy Development Account - CDE and are allocated to the Light for All program.
- The reversal reserve, constituted up until December 31, 1971, represents the amount of proceeds deriving from the reversal fund, which have been invested in the Company's expansion project, charged interest of 5 % per annum paid monthly.

Excess Demand Revenue and Surplus Reactive Energy

By way of REN 463 issued November 22, 2011, ANEEL determined that the amounts deriving from fines for exceeding demand and surplus reactive energy consumption will be recorded as special obligations, as from the rate reviews for the 3rd cycle of rate reviews. Before the 3rd cycle, these amounts used to be recorded as operating revenue. The Company underwent the 3rd rate review cycle in June 2012, and thereafter the invoicing of excess demand has been recorded as Special obligations. In the period ended March 31, 2013, the amount recorded in this item was R\$ 547.

As the representative of electricity distribution companies, ABRADÉE (Brazilian Association of Electricity Distributors) filed suit contesting the treatment afforded to this revenue.

16 Suppliers payable

	3/31/2013	12/31/2012
Supplies (1):		
Furnas	136	136
Bilateral Contracts	21,151	22,371
CCEE	1,297	-
Use of the distribution/transmission system (1)	3,330	8,901
Materials, services and other (2)	6,595	8,196
Total	32,509	39,604
Current	31,774	38,881
Noncurrent	735	723

- (1) The acquisition of electricity from generators, use of the high-voltage grid and use of the distribution system, with an average settlement of 25 days.
- (2) Acquisitions of materials, services and other items required to implement, conserve and maintain the electricity sale and distribution services, with an average settlement of 40 days.

17 Loans, financing and debt charges

Operations	Debt charges	Principal		Total		Re.
		Current	Noncurrent	3/31/2013	12/31/2012	
Local currency						
Credit Receivables Investment Fund - Energisa Group III	77	-	15,000	15,077	15,076	
Eletrobrás - Light for All - 1 st tranche	60	1,511	3,782	5,353	5,641	
Eletrobrás - Light for All - 1 st tranche (RJ)	2	13	34	49	52	
Eletrobrás - Light for All - 2 nd tranche	330	2,733	17,201	20,264	20,994	
Eletrobrás- Subtransmission	18	304	1,099	1,421	1,403	
Banco HSBC - BNDES pass-through	7	694	952	1,653	1,781	
Banco HSBC - BNDES pass-through	4	231	468	703	774	
Banco HSBC - BNDES pass-through	8	319	660	987	1,066	
Banco ITAU BBA - BNDES pass-through	17	368	3,168	3,553	3,664	
Banco ITAU BBA - BNDES pass-through	2	206	809	1,017	1,070	
Banco ITAU BBA - BNDES pass-through	6	151	1,323	1,480	1,526	
Banco ITAU BBA - BNDES pass-through	4	6	2,329	2,339	2,411	
Banco Itaú BBA - BNDES PER pass-through	5	743	1,486	2,234	2,205	
Banco Itaú BBA - FINAME	25	1,221	5,150	6,396	5,265	
Caixa Econômica Federal - FINAME	44	90	4,216	4,350	4,351	
Banco Bradesco - CCB	1,490	12,500	25,000	38,990	38,263	(1) and (2)
Banco ITAU BBA - BNDES FINEM	71	2,191	15,454	17,716	17,972	
Total local currency	2,170	23,281	98,131	123,582	123,514	
(-) Borrowing costs incurred	(11)	(71)	(253)	(335)	(356)	
Foreign currency						
Citibank	550	-	33,127	33,677	34,136	(2)
Bank of America Merrill Lynch	747	-	57,424	58,171	58,998	(2)
Banco Itaú BBA	46	-	60,414	60,460	61,820	(2)
Total foreign currency	1,343	-	150,965	152,308	154,954	
Total ENERGISA MINAS GERAIS	3,502	23,210	248,843	275,555	278,112	

- (1) The contract with Bradesco (CCB) has covenants which in general require the maintenance of certain financial indexes at certain levels. Failure to maintain these levels could result in early maturity of the debts (see note 26 - financial instruments and risk management). All these covenants were being performed as of March 31, 2013.

Results for the 1st quarter of 2013

(2) The financing contracts from Citibank Bank of America Merrill Lynch, Citibank and Banco Itaú BBA are subject to a currency swap and financial derivative instruments (see note 26).

The financing obtained from Finame is secured by the actual equipment financed.

The Company usually allocates the payment of interest on financing to the cash flow statement.

Contractual terms of loans and financing as of March 31, 2013:

Operation	Maturity	Details of the Operation		Average Term months	Cost of the Debt		TIR (Effective interest rate)
		Amortization Frequency	Collateral		Index	Interest rate p.a.	
Credit Receivables Investment Fund - Energisa Group III	Dec-2020	monthly, after Dec.2017	Receivables	78	CDI +	0.7%	0.83%
Eletrobrás - Light for All - 1 st tranche	Aug-2017	monthly	Receivables	27	RGR +	5.0%	5.0%
Eletrobrás - Light for All - 1 st tranche (RJ)	Aug-2017	monthly	Receivables	27	RGR +	5.0%	5.0%
Eletrobrás - Light for All - 2 nd tranche	Dec-2019	monthly	Receivables	42	RGR +	5.0%	5.0%
Eletrobrás - subtransmission	Mar-2018	monthly, after Mar.2013	Receivables	32	RGR +	5.0%	5.0%
Banco HSBC - BNDES pass-through I	May-2016	monthly	Endorsement of Energisa S.A.	19	TJLP +	4.3%	4.3%
Banco HSBC - BNDES pass-through II	May-2016	monthly	Endorsement of Energisa S.A.	21	UMBND +	4.3% + floating interest	4.3%
Banco HSBC - BNDES pass-through III	May-2016	monthly	Endorsement of Energisa S.A.	21	TJLP +	3.9%	3.9%
Banco ITAU BBA - BNDES pass-through I	Jan-2021	monthly, after Jan.2012	Endorsement of Energisa S.A.	50	TJLP +	4.75%	4.75%
Banco ITAU BBA - BNDES pass-through II	Jan-2021	monthly, after Jan.2012	Endorsement of Energisa S.A.	45	UMBND +	3.75% + floating interest	3.75%
Banco ITAU BBA - BNDES pass-through III	Jan-2021	monthly, after Jan.2012	Endorsement of Energisa S.A.	50	TJLP +	5.95%	5.95%
Banco ITAU BBA - BNDES pass-through IV	Jan-2021	monthly, after Jan.2012	Endorsement of Energisa S.A.	55	Fixed 5.5%		
Banco ITAU BBA - BNDES PER pass-through	Mar-2016	monthly, after Mar.2013	Endorsement of Energisa S.A.	19	Fixed 5.5%		
Banco Itaú BBA - FINAME	Until May-2021	monthly	Endorsement of Energisa S.A.	54	pre-fixed 2.5% to 10%		
Caixa Econômica Federal - FINAME	Jan-2022	monthly, after Dec.2013	Endorsement of Energisa S.A.	60	Fixed	8.7%	
Banco Bradesco - CCB	Oct-2015	annual	-	22	CDI +	1.25%	1.25%
Banco ITAU BBA - BNDES pass-through Finem	May-2015	Monthly, after Mar.2014	Endorsement of Energisa S.A.	19	TJLP + 2.25% to 4.15%		
Citibank	Sep-2014	Final	Endorsement of Energisa S.A.	21	Libor + 2.25%		
Bank of America Merrill Lynch	Sep-2014	Final	Endorsement of Energisa S.A.	22	Libor + 2.0%		
Banco Itaú BBA	Sep-2015	Final	Endorsement of Energisa S.A.	33	US dollar +	2.95%	2.95%

The maturities of the long-term financing are scheduled as follows:

	3/31/2013
2014	119,333
2015	86,885
2016	7,357
2017	6,399
2018	10,335
2018 onwards	18,534
Total	248,843

18 Debentures (nonconvertible)

Main features of the debentures:

	7th Issuance
Issue type	Public
Issue date	12/15/2009
Maturity date	12/15/2014
Surety	Ordinary
Yields	CDI + 1.0 % p.a.
TIR (effective interest rate)	CDI + 1.06% p.a.
Number of securities	60,000
Value at issue	60,000
Securities in circulation	60,000
Interest grace period	6 months
Renegotiation date	12/15/2012
Amortizations/installments	Final
Balances at 3/31/2013 (*)	47,608
Current	972
Noncurrent	46,636
Balances at 12/31/2012 (*)	46,734
Current	98
Noncurrent	46,636

(*) R\$ 309 deducted as borrowing costs incurred during the contracting.

The debentures have covenants which in general require the maintenance of certain financial indexes at certain levels. Failure to maintain these levels could result in early maturity of the debts. These covenants were being performed as of March 31, 2013.

The balances of debentures of R\$ 46,636 is scheduled for maturity in December 2014.

46,915 of the total 60,000 debentures of Energisa Minas Gerais' 7th debentures issuance were renegotiated on 12/15/2012 and 13,085 debentures were bought back by the Company due to the sale right held by the debenture holders for the amount of R\$ 13,085.

19 Taxes and Payroll Contributions

	3/31/2013	12/31/2012
ICMS	21,022	21,565
Social Charges	669	688
IRPJ	4,936	4,138
CSSL	2,915	2,681
PIS/COFINS	5,104	5,547
IRRF	65	90
Other	589	733
Total	35,300	35,442
Current	29,338	29,978
Noncurrent	5,962	5,464

20 Tax financing

Energisa MG elected to finance its debits to the federal tax authorities of R\$ 6,201 over 60 monthly installments, restated by the Selic base interest rate. In the period ended March 31, 2013 payments were made of R\$ 366 (R\$ 1,422 as of December 31, 2012) and Selic interest of R\$ 52 (R\$ 107 as of March 31, 2012).

As of March 31, 2013 the balance of the financing is R\$ 2,970 (R\$ 3,284 as of December 31, 2012) and the number of installments to be settled is 24.

As of March 31, 2013 the balance of the financed taxes in the statement is scheduled as follows:

	3/31/2013	12/31/2012
2013	1,350	1,407
2014	1,473	1,454
2014 onwards	147	423
Total	2,970	3,284
Current	1,426	1,407
Noncurrent	1,544	1,877

21 Provisions for labor, civil and tax risks

Based on the opinion of its legal advisors, ENERGISA MG Management made a provision for labor and civil risks, as shown below:

	Opening balance 12/31/2012	Provisions made	Reversal of provisions	Restatement	Closing balance 3/31/2013
Labor claims	3,225	19		71	3,315
Civil	2,975	263	(6)	65	3,297
Tax	-	146	-	-	146
Total	6,200	428	(6)	136	6,758
Restricted and escrow deposits (*)	(776)				(805)

(*) Energisa MG has restricted and escrow deposits in its noncurrent assets of R\$ 1,336 (R\$ 1,307 as of December 31, 2012). Provisions for risks have not been made for R\$ 531 (R\$ 531 as of December 31, 2012) as the chances of success are rated as possible or probable.

In the first quarter of 2013 the amount of R\$ 299 was paid as of March 31, 2013, consisting of labor claim awards of R\$ 259 and civil claim awards of R\$ 40.

Probable losses

- Labor claims

Most of these lawsuits involve claims for overtime, salary parity, FGTS (Government Severance Indemnity Fund for Employees) and contractual/legal fees.

- Civil

The civil proceedings are mainly disputing indemnification for moral and material damages and consumer complaints involving energy debits. Lawsuits have also been filed by consumers claiming reimbursement of amounts paid to the Company resulting from rate increases introduced under DNAEE Ordinances 38 and 45 applied during the term of the Cruzado Plan in 1986. A provision has been made for the amount of the rate increase of R\$ 425.

Results for the 1st quarter of 2013

- Tax

In the 1st quarter of 2013 a provision was made of R\$ 146 relating to the provision for Tax Enforcement 2007.100.001867-4, made as a result of the Rio de Janeiro Court of Appeal overturning the favorable lower-court decision delivered under the Motion against Enforcement 2007.001.218816-8, which will cancel the fine imposed by PROCON due to alleged instability in the electricity distribution system in Rio de Janeiro state.

Management holds all the other provisions made are sufficient to cover any losses arising from the proceedings in progress. Based on the opinion of said legal advisors, provisions have been made for all legal proceedings for which the likelihood of future disbursement has been rated as probable.

Potential losses

The Company is party to labor, civil and tax claims in progress amounting to R\$ 92,066 (R\$ 79,083 as of December 31, 2012), where the chance of success has been estimated by the legal advisors as possible, meaning no provision was required.

See below the comments of our legal advisers regarding cases rated as a possible risk:

- Labor claims

Labor claims seeking R\$ 3,529 (R\$ 1,757 as of December 31, 2012) for safety premium risk and indemnification differences for work-related accidents in which the Company appears as co-defendant with construction firms (claim of joint liability).

- Civil

These proceedings of R\$ 48,665 (R\$ 45,752 as of December 31, 2012) mainly consist of consumers claiming reimbursement of PIS, COFINS and ICMS paid to the Company, and claims related to consumer relations (disconnection, recovery of consumer fraud).

- Tax

These proceedings consist of claims related to the appropriation of ICMS credits, and income tax, PIS and COFINS differences amounting to R\$ 39,872 (R\$ 31,574 as of December 31, 2012).

22 Shareholders' equity

Share capital and capital reserves

The company's share capital is R\$ 44,171 attributed to 370,676 common shares, 79,783 class "A" preferred shares and 253 class "B" preferred shares, all with no par value.

The Class "A" preferred shares hold no voting rights but have priority in the reimbursement of capital in the event of Company liquidation and distribution of mandatory, non-cumulative dividends at 10% per annum over the company capital attributed to this kind of share. The class "B" preferred shares hold no voting rights but are afforded priority under the distribution of fixed dividends at 6% per annum on the company capital attributed to this class of share.

Irrespective of amendments to the bylaws, the Company may increase its share capital through subscription to the limit of 600,000 shares, where the Board of Directors shall resolve the means, subscription terms and payment terms of the shares and the features of the shares to be issued and the issue price.

23 Operating revenue

	3/31/2013			3/31/2012		
	Not reviewed by the independent auditors		R\$	Not reviewed by the independent auditors		R\$
	No. of consumers	MWh		No. of consumers	MWh	
Residential	299,759	113,119	61,235	290,556	105,156	64,153
Industrial	3,722	41,548	17,290	3,638	47,983	21,352
Commercial	33,780	57,144	31,033	33,326	55,022	28,853
Rural	64,253	35,352	14,719	63,789	33,577	11,526
Government:						
Federal	62	119	57	60	115	61
State	541	2,520	1,209	527	2,445	1,296
Municipal	3,351	5,308	2,544	3,265	5,150	2,727
Public Lighting	254	17,889	5,055	256	17,308	5,269
Public Utility	550	9,484	3,661	543	9,404	3,577
Internal Use	92	907	-	89	790	-
Subtotal	406,364	283,390	136,803	396,049	276,950	138,814
Revenue from Remuneration of Concession Assets	-	-	3,009	-	-	3,325
Electricity sales to distributors	-	-	(541)	-	5,885	133
Sales not invoiced (net)	-	5,512	(912)	-	1,990	(2,071)
Provision of the transmission and distribution system	28	-	8,339	20	-	9,231
Construction Revenue	-	-	9,940	-	-	8,683
Other operating revenue	-	-	1,288	-	-	1,289
Total - gross operating revenue	406,392	288,902	157,926	396,069	284,825	159,404
Deductions from operating revenue						
ICMS	-	-	28,250	-	-	30,023
PIS	-	-	2,449	-	-	2,486
COFINS	-	-	11,280	-	-	11,449
ISS	-	-	21	-	-	19
Quota for RGR	-	-	(1,160)	-	-	978
Energy Efficiency Program - PEE	-	-	501	-	-	472
Energy Development Account - CDE	-	-	1,042	-	-	3,882
Energy Development Account - CCC	-	-	834	-	-	4,829
Research and Development Program - P&D	-	-	801	-	-	756
Excess Demand Revenue and Surplus Reactive Energy	-	-	547	-	-	-
Total	-	-	44,565	-	-	54,894
Total - net operating revenue	406,392	288,902	113,361	396,069	284,825	104,510

24 Cost of electricity purchase resale and system service charges

Under Decree 7945/2013, ANEEL will publish every month the CDE funds to be passed through by Eletrobrás to the Electricity Trading Chamber to cover the electricity acquisition and system service charges - ESS as a result of energy security, the hydrological risk and involuntary exposure in the spot market. By way of SRE/ANEEL Notices 954 issued April 02, 2013 and 1312 issued April 30, 2013, ANEEL has ratified R\$ 9,425 for the months of January to March 2013.

Results for the 1st quarter of 2013

The amounts were recorded as a reduction to the purchased energy costs and system service charges, in accordance with Aneel Notice 1135 issued April 17, 2013.

25 Insurance coverage

The Company has the policy of taking out insurance coverage for the assets subject to risk to cover any incidents, considering the nature of its activity. The Company's insurance contracts are made in accordance with the risk management and insurance fundamentals generally employed by electricity distribution companies. Given their nature, the risk assumptions adopted do not comprise the scope of a financial statements review, and were not therefore reviewed by our independent auditors.

The civil liability and named risk policies are taken out in conjunction with the other Energisa Group companies and the maximum indemnification amounts are stated in the insurance coverage.

The main items covered are:

Lines	Maturity Date	Insurance Coverage	Annual Premium 3/31/2013 and 12/31/2012
Nominated Risks	10/23/2013	23,000	307
General Civil Liability	10/23/2013	44,572	106
Automobiles - Third party material and personal damages	10/23/2013	up to R\$ 200 / vehicle	59
Collective life insurance - Personal Death and Accidents	12/31/2013	35,905	166
			638

Nominated Risks

The insurance policy specified the substations, buildings and equipment and the respective insured values and the indemnification limits. It has basic coverage including fire, lightning strike and explosions of any nature, electrical damages, hurricanes, aircraft crash, collision by air or ground vehicle, commotion, other risks, portable equipment, flooding/water damage, minor engineering work, extraordinary expenses, inclusion / exclusion of assets and sites, mistakes and omissions.

Civil Liability

The insurance policy covers moral hazard, material and personal damages to third parties resulting from the Company's operations.

Vehicles

The Company has insurance coverage for RCF/V - Optional/Vehicle Civil Liability, guaranteeing coverage of personal and/or material damages incurred by third parties involved in accidents.

Collective Life Insurance and Personal Accidents

Guarantees insurance coverage for its employees in the event of death by any cause, full or partial permanent disability due to accidents and permanent and/or total disability due to illness.

26 Financial instruments and risk management

The book and fair values of the principal financial instrument assets and liabilities have been compared below:

ASSETS	3/31/2013		12/31/2012	
	Book	Fair value	Book	Fair value
Cash and cash equivalents	42,589	42,589	25,823	25,823
Money market and secured funds	64,230	64,230	74,991	74,991
Consumers and concessionaires	77,960	77,960	88,697	88,697
Credit receivables and other	3,470	3,470	2,784	2,784
Accounts receivable from the concession	<u>223,574</u>	<u>223,574</u>	<u>217,739</u>	<u>217,739</u>
LIABILITIES				
Suppliers payable	(32,509)	(32,509)	(39,604)	(39,604)
Loans, financing, debt charges and debentures	<u>(323,163)</u>	<u>(331,059)</u>	<u>(324,846)</u>	<u>(334,033)</u>

In compliance with CVM Instruction 475/2008 and Resolution 604/2009, the description of the book balances and the fair values of the financial instruments included in the balance sheet at March 31, 2013 are shown below:

Nonderivatives - classification and measurement

Loans and receivables:

Includes trade accounts receivable, consumers and concession operators, outstanding receivables, other receivables and accounts receivable of the concession. They are initially measured at amortized cost using the effective interest rate, and their balances are approximated to fair value.

Money market and secured funds:

The balances of short-term investments in Bank Deposit Certificates and investment funds are valued at fair value through profit and loss to maturity, market valuations and/or effective interest rates.

Financial liabilities measured at amortized cost:

Suppliers payable - stated at the known amounts or estimated, plus, when applicable, the corresponding charges and/or monetary and exchange variations incurred up to the balance sheet date, where the book value approximates fair value.

Loans and financing, debt charges and debentures

These financial instruments are classified as financial liabilities at amortized cost. The book values of the local-currency loans and financing obtained from Centrais Elétricas Brasileiras S.A. - Eletrobrás and BNDES, are compatible with the fair value of the transactions, as similar transactions are not available on the financial market, with comparable maturities and interest rates. In the case of the 7th issuance debentures and the loans taken out from Bradesco, Citibank, Itaú BBA, Merrill Lynch and Credit Receivables Investment Funds, the fair value is not the same as the book value.

Derivatives

Note that the estimated fair values of the financial assets and liabilities were determined through information available in the market and appropriate valuation methodologies. However, considerable judgment was required in the interpretation of the market data to estimate the most adequate fair value. Consequently, the estimates used and presented below do not necessarily indicate the values that could be realized in the current exchange market.

Results for the 1st quarter of 2013

The Company has the policy of managing market risks, thereby avoiding assuming material positions exposed to fair value fluctuations. They therefore only seek to use instruments which provide greater risk control. The derivative contracts involve swap operations and options with interest and exchange rates for hedge transactions against adverse exchange variance in their US dollar denominated debt.

The hedge transactions against adverse exchange variance require constant monitoring in order to preserve the efficiency of their structures. The transactions in force are subject to restructuring at any time and can be reversed or subject to additional transactions in order to reduce potential material losses.

- **Limitations**

The amounts were estimated at the reporting date based on information available in the market and appropriate appraisal techniques. However, considerable judgment was required in the interpretation of the market data to estimate the most adequate fair value. Consequently, the estimates used and presented below do not necessarily indicate the values that could be realized in the current exchange market.

- **Financial risk management**

The Board of Directors is generally responsible for establishing and supervising the risk management model of the Company and its subsidiaries. It has therefore implemented operating limits with pre-established amounts and indicators in the "Financial Risk Management policy" (available on the Company's site) and in the internal regulations of the Executive Board of the Company. The Executive Board issues a monthly report on budgetary performance and risk factors involving the Company.

The Company's risk management policy was established to detect, analyze and monitor risks encountered, in order to establish limits and check compliance with them. Risk management policies and systems are reviewed regularly in order to evaluate changes in market conditions and the Company's activities.

The "Financial Market Risk Management Policy" was introduced on May 11, 2009 and was revised for the last time on December 20, 2012; this policy can be viewed on the Company's website.

The Company has been using the services of a specialized, independent company in cash and debt risk management, which means that the main macroeconomic indicators and their impact on results are monitored on a daily basis, in particular derivative transactions. This allows contracting and repositioning strategies to be devised, pursuing low risk and higher financial income.

a) Liquidity risk

By way of the projected cash flow, Management schedules its obligations to generate financial liabilities to the flow of receipts or sources of financing in order to ensure the greatest possible liquidity so as to honor its obligations, thereby avoiding default which hinders the operational progress of the Company.

The financial liabilities, including estimated interest payments, are as follows. Significant changes in the analyzed cash flows are not expected.

	Up to 6 months	6 to 12 months	1 to 3 years	3 to 5 years	Over 5 years	Total
Suppliers payable	31,774	-	-	-	735	32,509
Loans, financing, debt charges and debentures	16,428	31,317	275,504	20,522	30,443	374,214
Total	53,257	31,317	275,504	20,522	31,178	411,778

b) Credit risk

Management believes the risks posed by its interest-earning bank deposits are minimal, as there is no concentration and transactions are conducted with banks which assess risk in accordance with the "Financial Risk Management policy". The policy also gives priority to allocating the funds to short-term investments, with daily liquidity, whenever possible. It is also overseen by the Audit Committee of the Board of Directors, created in the first quarter of 2010.

The Company's credit risk is posed by accounts receivable, which however is mitigated by sales to a broad consumer base and legal prerogatives which allow the provision of services to defaulting clients to be suspended. Part of the receivables referring to sales, energy acquisition and system service charges, incurred at CCEE, are also subject to change depending on the outcome of legal proceedings in progress, filed by a number of companies in the sector. These proceedings have resulted from the interpretation of market rules in force between June 2001 and February 2002, during which the Emergency Electricity Rationing Program was in force.

Exposure to credit risks

The book value of the financial assets denotes the maximum credit exposure. The maximum exposure to the credit risk at the interim reporting date was:

	3/31/2013	12/31/2012
Cash and cash equivalents	42,589	25,823
Money market and secured funds	64,230	74,991
Consumers and concessionaires	77,960	88,697
Credit receivables and other	3,470	2,784
Accounts receivable from the concession	223,574	217,739

Further information about these credits can be seen in notes 5, 6, 7 and 14.

c) Interest and exchange rate risk

Part of the local-currency loans and financing presented in note 17 consist of financing from several national development agencies (Eletrobrás and BNDES) and other institutions in the capital market.

The market rate (or opportunity cost of capital) is defined by these Agents, taking into account the underlying interest rate, the risk premium compatible with the financed companies, their guarantees and the sector they are engaged in. In the event it is not possible to acquire alternatives or different market hypotheses and/or methods for their estimates, in view of the Company's business and sector specifics, these are measured by the amortized cost method at the contractual rates.

The Company is always looking for opportunities to renew these hedge instruments, and is therefore seeking to structure instruments which will ensure the continuity of these existing hedge mechanisms, and may adopt other mechanisms which prudently balance risk and cost.

The Company's income is susceptible to variations due to the volatility of the currency coupon and exchange rate on liabilities denominated in foreign currencies, mainly the US dollar, which lost 1.45% in the period ended March 31, 2013 as compared to December 31, 2012, quoted at R\$ 2.0138 / USD.

R\$ 152,308 (R\$ 154,954 as of December 31, 2012) of Energisa MG's bank debt as of March 31, 2013 totaling R\$ 323,807 (R\$ 325,511 as of December 31, 2012) is denominated in US dollars deriving from the Citibank loan with a balance of USD 16.7 million at the end of the period (principal of USD 16.5 million), USD 28.9 million deriving from the loan from Bank of America Merrill Lynch (principal of USD 27.6 million) and USD 30.2 million of the loan from Banco Itaú BBA (principal of USD 30 million). The loans have a cost of up to USD + 3.93% per annum and have a long-term maturity of September 30, 2014, October 27, 2014 and September 21, 2015 respectively.

Results for the 1st quarter of 2013

The balance sheet as of March 31, 2013 presents R\$ 13,587 in the noncurrent assets (R\$ 16,738 as of December 31, 2012) referring to the mark-to-market of the financial derivatives related to the foreign exchange rate and interest, resulting from a combination of factors usually adopted for the mark-to-market of these instruments, such as volatility, currency coupon, interest rates and the US dollar exchange rate. This is not a material liability, because the reversal value of derivatives at the calculation date is estimated, which does not correspond to the hedge objective expected by management. The mark-to-market entries made in the quarterly information are reversed when the caps established for the existing operations are not exceeded, as shown below. Moreover, further deterioration of the volatility, the currency coupon and the f/x rate could result in the amounts recorded increasing.

Energisa MG has hedged the aforementioned positions against adverse exchange variance, as mentioned earlier. See the details below:

1. Hedge for the principal equal to USD 16.7 million plus interest on the loan from Citibank through a currency swap with exchange-rate cap of R\$/USD 2.9170 (Set-14) up to 9/30/2014. The operation involves a swap of the cost of USD + (LIBOR + 2.25% p.a. for 91.50% of the CDI variance, hedging semi-annual interest payments scheduled up to 9/30/2014 and the value of the principal at the latter date.

2. Hedge for the principal equal to USD 28.9 million plus interest on the loan from Bank of America Merrill Lynch through a currency swap with exchange-rate cap of R\$/USD 2.9170 (Oct-14) up to 10/27/2014. The operation involves a swap of the cost of USD + (LIBOR + 2.00% p.a. for 91.0% of the CDI variance, hedging semi-annual interest payments scheduled up to 10/27/2014 and the value of the principal at the latter date.

3. Hedge for the principal equal to USD 30.2 million plus interest on the loan from Banco Itaú BBA through a currency swap with exchange-rate cap of R\$/USD 2.8500 (Set-15) up to 9/21/2015. The operation involves a swap of the cost of USD + 3.93% p.a. for 101.5% of the CDI variance, hedging semi-annual interest payments scheduled up to 9/21/2015 and the value of the principal at the latter date.

In the period ended March 31, 2013 the foreign exchange hedges yielded a loss of R\$ 3,173 (R\$ 3,607 as of March 31, 2012), due to devaluation of the US dollar.

Company Management monitors changes in the market, so that these hedge transactions may be restructured depending on the performance of the exchange rate (R\$/USD), in terms of volatility and stabilization level. Company management sought to replace complex derivatives with simpler structures and greater liquidity, with a view to lower risk exposure.

Results for the 1st quarter of 2013

In accordance with CVM Resolution 603/09, the values of the Company's financial derivatives as of March 31, 2013 and December 31, 2012 have been summarized as follows:

	Reference Value		Description	Fair Value		Accumulated effect	
	3/31/2013	12/31/2012		3/31/2013	12/31/2012	Receivable/ (Received)	Payable / (paid)
	Notional (BRL)		Receivable Position	209,230	211,922	-	-
			LIBOR Interest Rate				
Swap with options - Citibank and Merrill Lynch	190,734	190,734	Liability Position	(194,408)	(193,359)	-	-
			CDI Interest Rate				
			Foreign Currency Options (USD)	(1,235)	(1,825)	-	(5,460)
			Total Swap Position with Options	13,587	16,738	-	-

The Fair Value of the derivatives as of March 31, 2013 was calculated based on the market price quotes for similar contracts. Their variance is directly associated with the variance of the debt balances listed in note 17 and the positive performance of the hedge mechanisms used, as described above. These contracts do not stipulate interim payments before their maturity dates. The Company does not intend to settle these contracts before maturity. It also has different expectations for the results presented as Fair Value - as shown below. To ensure perfect management, daily monitoring is conducted in order to keep risk to a minimum and obtain better financial results.

The mark-to-market (MTM) of Energisa MG's operations was calculated by an accepted method generally used by the market. The method basically consists of calculating the future value of the operations agreed in each contract, discounting the present value at market rates. A variant of the Black & Scholes formula is used to calculate the MtM of options. This formula is normally used to calculate the premium on currency options. The data used in these calculations was obtained from reliable sources. The market rates, such as the fixed rate and dollar coupon, were obtained directly from the BM&F site (Market Rates for Swaps). The Ptax exchange rate was obtained from the Central Bank's site. The implicit dollar volatility for options was obtained from other market sources.

Sensitivity Analysis

Pursuant to CVM Instruction 475/08, the Company conducted sensitivity analyses on the main risks to which the financial instruments and derivatives in its financial statements are exposed, as shown:

a) Exchange variance

If the exchange exposure as of March 31, 2013 were maintained, and the effects on the future interim financial statements simulated by type of financial instrument and for three different scenarios, the following results would be obtained (restated as for the interim reporting date):

Operation	Exposure	Risk	Scenario I (Probable) (*)	Scenario II (Deterioration of 25%)	Scenario III (Deterioration of 50%)
Financial instruments - Loan	-		15,196	(20,292)	(55,782)
Receivable Position - LIBOR	209,230	Higher f/x rate	141,955	177,444	212,933
Payable Position - CDI Interest Rate	(194,408)		(142,328)	(142,328)	(142,328)
Foreign Currency Options - USD	(1,235)				(11,812)
Subtotal	13,587		(372)	35,116	58,792
Net	13,587		14,824	14,824	3,011

(*) Considers the macroeconomic scenario presented by the Focus Survey as of March 31, 2013 for the future dates until the final settlement of the operations.

Results for the 1st quarter of 2013

In the "Probable Scenario", calculated based on the net analysis of the above operations until the maturity thereof, adjusted to present value by the fixed rate in Brazilian reais as of March 31, 2013, the derivatives are fully effective, which is reflected in the positive present value of R\$ 14,824, that shows how the adverse exchange variance in existing debts was mitigated. The higher the exchange devaluation (risk variable considered), the higher the gain of the swaps will be, providing the derivative caps are not exceeded, which would leave the Company with no hedge protection. However, there would be positive present values of R\$ 14,824 and R\$ 3,011 in the scenarios where the Brazilian real lost 25% and 50% against the US dollar, a scenario in which some of the current caps would be exceeded.

b) Interest rate variance

Considering the exposure of financial instruments indexed to interest rates as of March 31, 2013 is maintained and the respective accumulated annual indexes are (CDI 7.42% p.a. and LTIR 5% p.a.) and if the indexes vary in accordance with the three scenarios defined, the net financial result would be affected by:

Instruments	Exposure (R\$ thousand)	Risk	Scenario I (Probable)(*)	Scenario II (Deterioration of 25%)	Scenario III (Deterioration of 50%)
Receivable financial instruments:					
Money Market	106,431	Increase in CDI	1,948	2,420	2,885
Payable financial instruments:					
Loans and financing	(101,985)	Increase in CDI	(2,221)	(11,099)	(13,018)
	(25,388)	Increase in LTIR	(558)	(2,636)	(2,966)
Subtotal (**)	(127,373)		(2,779)	(13,735)	(15,984)
Total - (Losses)	(20,942)		(831)	(11,315)	(13,099)

(*) Considers the CDI at June 30, 2013 (7.42% p.a.), quote of the estimates presented by the recent BACEN survey, dated March 31, 2013 and TJLP of 5% p.a.

(**) Does not include dollar transactions worth R\$ 152,308.

Fair value hierarchy

The table below presents the financial instruments recorded at fair value by a valuation method.

The different levels were defined as follows:

- Level 1 - Prices quoted (in adjusted) in active markets for identical assets and liabilities
- Level 2 - Inputs, except for quoted prices, included in Level 1 that are observable for the assets and liabilities, directly (prices) or indirectly (derived from prices)
- Level 3 - Premises, for the asset or liability, that are not based on observable market data (unobservable inputs).

Financial instruments Assets	Level	3/31/2013	12/31/2012
Money market and secured funds	2	64,230	74,991
Derivative financial instruments	2	13,587	16,738

We emphasize that we did not observe any Level 1 and 3 financial instruments during the period under analysis and no level transfers took place in this period.

27 Employee benefits

Retirement and pension supplementation plan

Energisa MG sponsors defined-contribution pension plans for its employees (CD). It also has a defined-benefit plan (BD), which has not been accepting new participants since 1997 and where the current participants have the status of assisted participants. The sponsor and participants do not make contributions under this plan.

In the period ended March 31, 2013 the expense incurred on sponsoring these plans stood at R\$ 93 (R\$ 65 as of March 31, 2012).

Retirement bonus

The Company is party to a collective agreement under which employees are entitled to a retirement bonus paid upon application for retirement at the National Social Security Institute (INSS).

The retirement bonus ranges from 1.5 to 15 times the employee's salary, depending on seniority (at least 6 months, but limited to 25 years) upon applying for retirement.

The accounting practices referring to the recognition of employee benefits - retirement premium, were amended on January 01, 2013. Consequently, in order to maintain good comparability of its balance sheet with the classification adopted, the Company adjusted the opening and closing balances in the balance sheet as of 12/31/2012 in relation to those originally published, as follows:

Liability recorded as of 12/31/2012	1,620
(adjustments - CPC 33 (R1))	408
Adjusted balance	2,028
Contributions	93
Payments of contracted obligations	(28)
Liability recorded as of 3/31/2013	2,093
Current assets	372
Noncurrent assets	1,721

As of March 31, 2013 the retirement premium expense was R\$ 93 (R\$ 54 as of March 31, 2012).

Healthcare plan

The Company has its own refund policies, under which employees are entitled to a reimbursement of 60% of their medical expenses. This benefit ceases immediately upon termination or retirement.

In the period ended March 31, 2013 the expense incurred on this benefit stood at R\$ 129 (R\$ 150 as of March 31, 2012).

28 Commitments

The Company has the following commitments under long-term energy acquisition contracts:

Term	Energy purchase contract - R\$ thousand					
	2013	2014	2015	2016	2017	2017 onwards
2013 to 2046	140,284	160,758	157,511	148,788	152,745	2,089,637

The amounts referring to energy acquisition contracts lasting between 8 and 30 years represent the

Results for the 1st quarter of 2013

volume contracted and the average price, ratified by ANEEL.

- This does not include the Proinfa, Itaipu and Angra I and II quotas.

29 Public electricity service concession

On June 18, 1999 the Company executed with the National Electric Energy Agency - ANEEL the electricity distribution concession contract with a term of until July 07, 2015.

30 Additional information to the cash flows

As of March 31, 2013 equity changes not affecting the Company's cash flows are as follows:

	3/31/2013	12/31/2012
Restatement of accounts receivable from the concession - VNR	1,648	57,224
Suppliers payable	2,102	2,542
Other comprehensive income	(269)	(269)

31 Subsequent event

Payment of dividends

The Annual General Meeting held April 24, 2013 resolved the payment of additional dividends for FY 2012 of R\$ 38,531, equal to R\$ 85.488676404 per common share, to be paid in 2 (two) installments until the last working day of June and September 2013, which may be brought forward by Company management.

Please do not hesitate to contact us should you require any further information:

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