Aracaju, August 09, 2013 - The management of Energisa Sergipe – Distribuidora de Energia S/A ("Company") hereby presents its results for the second quarter of 2013 (2Q13) and the first half of 2013 (6M13). The following financial and operational information is presented in accordance with international financial reporting standards (IFRS), except when stated otherwise.

1 - Business profile and economic-financial headlines

Energisa Sergipe is an electricity distributor that serves approximately 667 thousand consumers and a population of roughly 1.8 million in 63 municipalities in the state of Sergipe, covering an area of 17,465 Km^2.

The Company's main economic and financial figures for the first half have been summarized below:

Description	6M13	6M12	Change %
Results - R$ million			
Gross Operating Revenue	503.3	528.6	- 4.8
Net Operating Revenue	364.9	364.6	+ 0.1
Net Operating Revenue, with construction revenue	335.0	327.1	+ 2.4
Earnings before interest and tax (EBIT)	68.1	68.5	- 0.6
EBITDA	90.7	88.4	+ 2.6
Adjusted EBITDA	96.6	94.0	+ 2.8
Financial Income/Loss	(48.5)	(18.6)	+ 160.8
Net Income	17.3	41.2	- 58.0
Financial Indicators - R$ million			
Total Assets	1,408.4	1,070.2	+ 31.6
Cash / Cash Equivalents / Short-Term Investments	386.6	96.9	+ 299.0
Shareholders' Equity	354.2	379.9	- 6.8
Net Debt	505.2	426.6	+ 18.4
Operating Indicators			
Number of Captive Consumers (thousands)	667.1	638.9	+ 4.4
Sales of energy to captive consumers (GWh)	1,203.3	1,144.7	+ 5.1
Total Electricity Distributed (GWh)	1,679.8	1,633.0	+ 2.9
Energy Losses (% in past 12 months)	9.34	10.13	- 0.79 p.p
Relative Indicators			
Adjusted EBITDA / Net Revenue (%)	26.5	25.8	+ 0.7 p.p
Net Debt / Adjusted EBITDA for 12 months (times)	3.0	2.4	+ 25.0

NB: Adjusted EBITDA: EBITDA plus arrears charges on electricity bills.

2 - Financial performance

2.1 - Gross and net operating revenue

In 6M13 Energisa Sergipe presented gross operating revenue, not including construction cost revenue, which is attributed a margin of zero, of R$ 473.4 million, compared with R$ 491.1 million in 6M12, a decrease of 3.6% (R$ 17.7 million). Also excluding construction revenue, net operating revenue rose by 2.4% (R$ 7.9 million) in the period, to R$ 335.0 million.

Net revenue breaks down as follows:

Revenue by Consumption Sector	Quarter			Half		
Amounts in R$ million	2Q13	2Q12	Change %	6M13	6M12	Change %
(+) Electricity revenue (captive market)	214.8	228.7	- 6.1	435.5	448.9	- 3.0
✓ Residential	100.4	105.2	- 4.6	205.0	206.5	- 0.7
✓ Industrial	21.7	30.8	- 29.5	43.4	58.0	- 25.2
✓ Commercial	55.7	56.7	- 1.8	112.5	113.3	- 0.7
✓ Rural	7.7	5.8	+ 32.8	16.1	12.0	+ 34.2
✓ Other sectors	29.3	30.2	- 3.0	58.5	59.0	- 0.8
(+) Electricity sales to distributors	11.2	5.9	+ 89.9	14.3	11.8	+ 21.2
(+) Net Unbilled Sales	0.1	(0.4)	-	(8.2)	(4.0)	+ 105.0
(+) Electricity network usage charges	10.1	12.5	- 19.2	22.7	25.9	- 12.4
(+) Construction revenue	20.2	21.6	- 6.5	29.9	37.5	- 20.3
(+) Other revenue	4.4	4.1	+ 7.3	9.1	8.5	+ 7.1
(=) Subtotal 1 - Gross revenue	**260.8**	**272.4**	**- 4.3**	**503.3**	**528.6**	**- 4.8**
(-) Tax on sales	(66.4)	(70.6)	- 5.9	(134.4)	(139.2)	- 3.4
(-) Sector charges	(2.5)	(12.3)	- 79.7	(4.0)	(24.8)	- 83.9
(=) Subtotal 2 - Net revenue	**191.9**	**189.5**	**+ 1.3**	**364.9**	**364.6**	**+ 0.1**
(-) Construction revenue	20.2	21.6	- 6.5	29.9	37.5	- 20.3
(=) Total - Net revenue, without construction revenue	**171.7**	**167.9**	**+ 2.3**	**335.0**	**327.1**	**+ 2.4**

2.2 - Rate review

Energisa Sergipe has undergone its 3rd Rate Review Cycle. The adjustment of electricity rates resulted in an average effect to be felt by consumers of 4.08% from Aprill 22, with the rates of low-voltage consumers rising by 6.60% and medium- and high-voltage consumers fall by 0.07%.

Pursuant to Decree 7891/2013, ANEEL also ratified the following funds from the Energy Development Account (CDE) to be passed through by Centrais Elétricas Brasileiras S.A. - Eletrobrás to Energisa Sergipe:

i) the monthly amount of R$ 2.6 million in the period April 2013 to March 2014 referring to discounts imposed on rates applicable to users of the public electricity distribution service.

ii) the amount of R$ 11.8 million, in a lump sum, through May 06, 2013, to cover additional expenses incurred on System Service Charges (ESS) in the previous rate period, pursuant to Decree 7891/2013.

Under Decree 7945/2013, ANEEL will also publish every month the CDE funds to be passed through by Eletrobrás to the distribution companies to cover the ESS costs as a result of energy security and the hydrological risk and involuntary exposure in the spot market. By way of SRE/ANEEL Notices 954 issued April 02, 2013 and 1312 issued April 30, 2013, ANEEL ratified R$ 40.3 million for the months of January to March 2013, which the Company recorded as a reduction to the purchased energy costs and system service charges.

2.3 - Net income and cash generation

Energisa Sergipe recorded net income of R$ 17.3 million in the first half of 2013, compared with R$ 41.2 million in the same period last year. The operating cash generation (Adjusted EBITDA) amounted to R$ 96.6 million in 6M13, compared with R$ 94.0 million in 6M12, an increase of R$ 2.8%.

See below the change in the Company's cash generation:

Breakdown of cash generation (EBITDA)	Quarter			Half		
Amounts in R$ million	2Q13	2Q12	Change %	6M13	6M12	Change %
(=) Net Income	6.3	21.9	- 71.2	17.3	41.2	- 58.0
(-) Income and social contribution taxes	3.4	(2.6)	-	(2.3)	(8.7)	- 73.6
(-) Financial result	(34.1)	(10.1)	+ 237.6	(48.5)	(18.6)	+ 160.8
(-) Depreciation and amortization	(11.2)	(10.4)	+ 7.7	(22.6)	(19.9)	+ 13.6
(=) Cash generation (EBITDA)	48.2	45.0	+ 7.1	90.7	88.4	+ 2.6
(+) Arrears surcharge revenue	2.9	2.7	+ 7.4	5.9	5.6	+ 5.4
(=) Adjusted cash generation (Adjusted EBITDA)	51.1	47.7	+ 7.1	96.6	94.0	+ 2.8
Adjusted EBITDA Margin	26.6	25.2	+ 1.4 p.p	26.5	25.8	+ 0.7 p.p

2.4 - Operating expenses

Operating expenses excluding construction costs amounted to R$ 266.9 million in 6M13, an increase of 3.2% (R$ 8.3 million) over 6M12. Of this total, the growth in controllable expenses was R$ 3.2 million. Noncontrollable expenses on electricity and transportation purchases expanded by R$ 10.4 million in the half, an increase of 6.1%.

Operating expenses break down as follows:

	Quarter			Half		
Breakdown of operating expenses (R$ million)	2Q13	2Q12	Change in R$ millions	6M13	6M12	Change in R$ millions
1 – Controllable expenses	29.5	31.3	- 1.8	60.6	57.4	+ 3.2
1.1 Personnel (includes pension fund)	17.0	16.5	+ 0.5	36.2	29.9	+ 6.3
1.2 Material	1.9	2.7	- 0.8	3.7	5.4	- 1.7
1.3 Services	10.6	12.1	- 1.5	20.7	22.1	- 1.4
2 - Uncontrollable expenses (acquisition of energy and transmission)	94.2	84.2	+ 10.0	181.5	171.1	+ 10.4
3 - Depreciation and amortization	11.2	10.4	+ 0.8	22.6	19.9	+ 2.7
4 - Allowance for doubtful accounts and contingencies	0.4	5.0	- 4.6	0.2	6.2	- 6.0
5 - Other expenses / revenue	(0.7)	2.4	- 3.1	2.0	4.0	- 2.0
Subtotal	**134.6**	**133.3**	**+ 1.3**	**266.9**	**258.6**	**+ 8.3**
6 – Construction cost	20.2	21.6	- 1.4	29.9	37.5	- 7.6
Total	**154.8**	**154.9**	**- 0.1**	**296.8**	**296.1**	**+ 0.7**

2.3 - Financial result

The net financial income (financial revenue minus financial expenses) amounted to a net financial expense of R$ 48.5 million in 6M13 (R$ 34.1 million in 2Q13), as compared to a net financial expense of R$ 18.6 million in 6M12 (R$ 10.2 million in 2Q12).

The table below denotes the short- and long-term debt net of financial resources (cash, cash equivalents and short-term investments) of Energisa Sergipe as of June 30, 2013 and December 31, 2012:

Description Amount in R$ million	6/30/2013	12/31/2012
Short-term	**329.7**	**285.4**
Loans, financing and debentures	311.7	269.7
Debt charges	16.2	13.9
Financing of taxes and actuarial deficit	1.8	1.8
Long-term	**562.0**	**282.9**
Loans, financing and debentures	515.7	273.2
Financing of taxes and actuarial deficit	46.3	9.7
Total debts	**891.7**	**568.3**
(-) Cash and cash equivalents	386.6	109.7
Total net debts	**505.1**	**458.6**

In April 2013 Energisa Sergipe completed the borrowing of R$ 200 million, under Resolution 4131, with a maturity term of between 4 and 5 years, and subject to a swap, resulting in the cost ranging between 103.5% and 108.95% of the CDI rate. The funds were used to settle 7-year bonds in US dollars denominated Notes Units for R$ 254.6 million on July 19, 2013.

By way of the online auction organised and disclosed by CETIP S.A – Mercados Organizados, on June 20, 2013 part of the debentures previously redeemed by Energisa Sergipe were re-placed (14,255 debentures of the 2nd issuance for R$ 14.3 million); Debentures with a nominal unit value of one thousand reais were re-placed at the unit price (PU), plus the yield equal to the CDI rate plus 1% per annum). The debentures were held in the treasury because of the failure to reach an agreement by part of the respective issuance's creditors on December 17, 2012.

The indirect parent company Gipar acquired 3,995 of these debentures.

3 - Electricity sales

3.1 - Total electricity distributed

In the first half of 2013 (6M13), electricity sales to end consumers (captive market), located in Energisa Sergipe's concession area, including energy associated with free consumers (TUSD), amounted to 1,593.4 GWh (781.7 GWh in 2Q13), an increase of 6.1% (increase of 4.4% in 2Q13) over the same period last year. Consumption was driven by the residential sector, which expanded by 11.1% (10.3% in 2Q13) in the period. Industrial consumption, including captive and free sales, rose by 3.2% in the half. Total energy distributed in 6M13 was 1,679.8 GWh, compared with 1,633.0 GWh in the same period last year, as follows:

Total Electricity Distributed by Consumption Sector (in GWh)

Description	Quarter			Half		
	2Q13	2Q12	Change %	6M13	6M12	Change %
1) Energy sales to captive consumers	585.6	561.0	+ 4.4	1,203.3	1,144.7	+ 5.1
✓ Residential	236.7	214.6	+ 10.3	481.0	432.9	+ 11.1
✓ Industrial	72.3	75.2	- 3.9	144.9	160.8	- 9.9
✓ Commercial	127.1	121.8	+ 4.4	258.9	248.9	+ 4.0
✓ Rural	22.0	28.1	- 21.7	60.1	60.1	-
✓ Other Sectors	127.5	121.3	+ 5.1	258.4	242.0	+ 6.8
2) Energy associated with free consumers (TUSD)	196.1	188.1	+ 4.3	390.1	357.5	+ 9.1
3) Captive sales + TUSD (1+2)	**781.7**	**749.1**	**+ 4.4**	**1,593.4**	**1,502.2**	**+ 6.1**
4) Sales to distributors and unbilled sales	47.2	63.0	- 25.1	86.4	130.8	- 33.9
5) Total Electricity Distributed (3+4)	**828.9**	**812.1**	**+ 2.1**	**1,679.8**	**1,633.0**	**+ 2.9**

Energisa Sergipe closed the first half of 2013 with 667,149 captive consumer units, or 4.4% more than at the end of June 2012. The number of free consumers amounted to 16 at the end of June 2013.

3.2 - Energy losses

Combating theft and fraud in electricity consumption continues to be a focus of Energisa Sergipe's managerial actions in order to continually reduce its electricity losses; the company is working to further enhance the inspection of connections at its consumer units, as energy theft is the main cause of commercial losses. The intelligence centre for combating losses (CICOP) is identifying these irregularities.

The efforts resulted in yet another drop in losses, which fell to 9.34% in the past twelve months ended June 2013, i.e. an improvement of 0.79 percentage points (p.p) over the same period ended June last year.

4 - Investment

Energisa Sergipe invested a total of R$ 41.5 million in the first half of 2013, compared with R$ 44.4 million in 6M12.

5 - Advanced dividends

On August 08 the Energisa Sergipe Board of Directors approved the payment of interim dividends from the net income for the year in progress of R$ 13.0 million, at the rate of R$ 66.36943736 per share. These dividends will be paid by December 31, 2013.

6- Services rendered by the independent auditor

The total remuneration of Deloitte Touche Tohmatsu Auditores Independentes for the services provided to Energisa Sergipe in the first half of 2013 was R$ 49,000, as follows: i) R$ 40,000 for reviewing the financial statements and ii) R$ 9,000 for reviewing the processes and procedures implemented to obtain corporate income tax incentives – Sudene.

The Company's engagement policy complies with the principles that sustain the auditor’s independence, in accordance with existing standards, which mainly determine that the auditor should not audit its own work, perform managerial duties for its client or pursue its interests.

Management.

Financial Statements

1. Balance Sheet - Assets

ENERGISA SERGIPE - DISTRIBUIDORA DE ENERGIA S/A
BALANCE SHEET
AS OF JUNE 30, 2013 AND DECEMBER 31, 2012
(In thousands of reais)

	6/30/2013	12/31/2012
Assets		
Current		
Cash and cash equivalents	257,910	53,225
Money market and secured funds	120,168	47,019
Consumers and concessionaires	90,079	117,517
Credit receivables	10,788	7,739
Inventory	2,342	2,382
Recoverable taxes	27,109	26,866
Prepaid expenses	4,069	3,343
Derivative financial instruments	30,527	-
Low income and other receivables	32,553	25,333
Total current	**575,545**	**283,424**
Noncurrent		
Noncurrent Assets		
Money market and secured funds	8,484	9,483
Consumers and concessionaires	7,544	7,544
Credit receivables	3,702	4,110
Recoverable taxes	16,110	16,551
Tax credits	37,613	34,106
Restricted deposits and escrows	21,186	21,818
Derivative financial instruments	8,600	15,394
Accounts receivable from the concession	145,272	130,146
Other accounts receivable	807	837
	249,318	**239,989**
Investment	4,026	4,026
Intangible assets	575,079	581,125
Property, plant and equipment	4,468	5,062
Total noncurrent	**832,891**	**830,202**
Total Assets	**1,408,436**	**1,113,626**

See the accompanying notes to the financial statements.

2. Balance Sheet - Liabilities

ENERGISA SERGIPE - DISTRIBUIDORA DE ENERGIA S/A
BALANCE SHEET
AS OF JUNE 30, 2013 AND DECEMBER 31, 2012
(In thousands of reais)

	6/30/2013	12/31/2012
Liabilities		
Current		
Suppliers payable	56,176	63,031
Debt charges	16,158	13,913
Loans and financing	280,871	240,011
Debentures	30,873	29,696
Taxes and social contributions	30,790	35,376
Financing of taxes	1,817	1,770
Estimated obligations	5,206	4,393
Consumer charges payable	136	4,991
Other accounts payable	37,849	29,823
Total current	**459,876**	**423,004**
Noncurrent		
Suppliers payable	2,377	1,963
Loans and financing	393,865	170,581
Debentures	121,779	102,613
Taxes and social contributions	9,907	8,227
Deferred income and social contribution taxes	-	-
Financing of taxes	4,995	5,753
Provision for labor, civil and tax risks	19,639	20,547
Employee benefits - pension plan	41,354	36,332
Other	445	21
Total noncurrent	**594,361**	**346,037**
Shareholders' equity		
Capital	345,762	329,370
Treasury stock	-	(18)
Capital reserve	3,330	3,348
Profit reserves	9,183	25,575
Additional dividends proposed	-	7,694
Comprehensive Income	(28,794)	(28,794)
Retained earnings/Accumulated losses	24,718	7,410
	354,199	**344,585**
Total liabilities	**1,408,436**	**1,113,626**

See the accompanying notes to the financial statements.

3. Statements of Income

ENERGISA SERGIPE - DISTRIBUIDORA DE ENERGIA S/A
STATEMENT OF INCOME
SIX MONTHS ENDED JUNE 30, 2013 AND 2012
(In thousands of reais)

	6M13	6M12
Revenues		
Electricity sales to consumers	427,237	444,896
Electricity sales to distributors	14,274	11,844
Electricity network usage charges	22,668	25,857
Construction revenue	29,891	37,538
Other revenue	9,216	8,470
	503,286	**528,605**
Deductions from operating revenue		
ICMS on billing	90,650	93,737
PIS, Cofins and ISS	43,753	45,470
Quotas for global reversal reserve	(2,466)	4,706
Others (PEE, CDE, CCC and P&D)	6,453	20,047
	138,390	**163,960**
Net operating revenue	**364,896**	**364,645**
Operating expenses (revenue)		
Personnel (includes pension fund)	36,165	29,943
Material	3,652	5,374
Outsourced services	20,731	22,110
Electricity purchased for resale	183,926	152,442
Transmission of electricity	(2,386)	18,673
Depreciation and amortization	22,626	19,888
Allowance for doubtful accounts / contingencies (reversal)	154	6,188
Construction cost	29,891	37,537
Other expenses / revenue	2,014	3,972
	296,773	**296,127**
Earnings before interest and tax	**68,123**	**68,518**
Financial revenue (expense)		
Income on short-term investments	5,821	4,147
Monetary variation and arrears surcharge on energy sold	5,852	5,593
Restatement of accounts receivable from the concession (VNR)	2,360	-
Other financial revenue	1,505	1,325
Debt charges - interest	(25,420)	(25,265)
Debt charges - monetary and exchange variance	(55,029)	(27,085)
(-) Transfer to orders in progress	725	2,634
Mark-to-market of derivatives	(27,088)	5,388
Derivative financial instruments	50,083	17,243
Restatement of assets	158	1,877
Other financial expenses	(7,468)	(4,497)
	(48,501)	**(18,640)**
Income (loss) before taxes	**19,622**	**49,878**
Income and social contribution taxes	(2,314)	(8,710)
Net income for the period	**17,308**	**41,168**
Net income per share of capital - R$	**88.53**	**210.57**

See the accompanying notes to the financial statements.

4. Statements of Cash Flows

ENERGISA SERGIPE - DISTRIBUIDORA DE ENERGIA S/A
STATEMENTS OF CASH FLOW
SIX MONTHS ENDED JUNE 30, 2013 AND 2012
(In thousands of reais)

	6M13	6M12
Operating activities		
Income before tax	19,622	49,969
Expenses (revenue) not affecting cash:		
Expenses on interest and monetary variance - net	72,113	58,057
Allowance for doubtful accounts	570	5,260
Depreciation and amortization	22,627	19,887
Residual value of retired permanent assets	(2,856)	(251)
Provision for risks	(1,637)	435
Derivative Financial Instruments	(50,083)	(17,243)
Mark-to-market of Derivatives	27,088	(5,388)
Subtotal	**87,444**	**110,726**
Changes in current and noncurrent assets		
Consumers and concessionaires	27,162	(2,303)
Credit receivables	(2,777)	(2,185)
Inventory	40	704
Recoverable taxes	198	(4,905)
Escrow and secured deposits	632	(1,314)
Prepaid expenses	(726)	(2,137)
Other accounts receivable	(13,593)	(16,781)
	10,936	**(28,921)**
Changes in current and noncurrent liabilities		
Suppliers payable	(12,361)	2,426
Taxes and social contributions	(4,267)	1,684
Income and social contribution taxes paid	(4,461)	(2,247)
Financing of taxes	(711)	(939)
Estimated obligations	814	893
Consumer charges payable	(4,855)	(75)
Other	19,463	2,310
	(6,378)	**4,052**
Net cash produced by operating activities	**92,002**	**85,857**
Investment activities		
Short-term investments and secured funds	(90,785)	(2,383)
Discharge of short-term investments	24,456	1,697
Investment	-	(150)
Additions to Intangible assets	(23,900)	(33,058)
Sale of PP&E and intangible assets	5,061	2,075
Net cash consumed in investment activities	**(85,168)**	**(31,819)**
Financing activities		
New loans and financing	239,273	1,494
Payments of loans - principal	(9,776)	(23,462)
Payments of loans - interest	(23,216)	(22,131)
Settlement of Derivative Financial Instruments	(736)	(1,064)
Payment of dividends	(7,694)	(24,424)
Net cash consumed in financing activities	**197,851**	**(69,587)**
Net cash variation	**204,685**	**(15,549)**
Opening cash and cash equivalents	53,225	78,427
Closing cash and cash equivalents	257,910	62,878
Net cash variation	**204,685**	**(15,549)**

See the accompanying notes to the financial statements.

Notes to the quarterly information
Period ended June 30, 2013
(In thousands of reais, unless stated otherwise)

1. Operations

A part of ENERGISA GROUP, Energisa Sergipe – Distribuidora de Energia S/A ("Company or Energisa SE") is an electricity distribution company, operating in 63 municipalities in the state of Sergipe, serving 660,006 consumers (information not reviewed by the independent auditors). The Company is a publicly held company and is headquartered in the city of Aracaju, Sergipe state.

In September 2012 the Federal Government issued Preliminary Law 579, enacted as Law 12783 on January 11, 2013. This legislation stated the following:

Concession renewal:
Electricity generation, transmission and distribution concessions expiring between 2015 and 2017 can be extended for the term of 30 years in order to ensure the continuity, efficiency of service and minimum price increases.

The extension terms will only be known when the concession authority discloses the draft amendment to the concession agreement.

Reduction/elimination of regulatory charges:
The following regulatory charges have been eliminated from electricity rates. the RGR (Global Reversal Reserve); CCC – Fuel consumption cost and reduction of the CDE – Energy Development Account and minimum price increases.

The eliminations and reductions in sector charges payable on electricity did not directly impact earnings, as the revenue drop was offset by lower charges and taxes.

The Company's concession expires in December 2027.

See below the concession operator's main obligations stipulated in the concession arrangement:

I - to supply electricity to consumers located in their concession area, at the levels of quality and continuity established in specific legislation

II - to carry out the work necessary to provide the concession services, replace assets and operate the infrastructure so as to ensure the regular, continuous, efficient and safe provision of services and charging of rates, in accordance with the specific technical and legal standards

III – to organize and maintain a record and inventory of the concession assets and strive for the integrity thereof, where concession operator may not sell or submit as collateral such assets without the prior explicit consent of the regulatory agency

IV - to meet all tax, labor, social security and regulatory obligations, including the provision of information to consumers

V - to implement measures to combat energy waste, through energy consumption reduction programs and innovations

VI – to submit to the prior approval of the National Electricity Regulatory Agency (ANEEL) any changes in equity positions that could result in control changing hands. In the event share control is transferred, the new controlling shareholders should sign an agreement accepting the terms of the concession arrangement and the concession legislation and regulations;

VII - the concession may be discontinued by terminating the agreement, expropriation of the service, cessation, rescission, irregularities or bankruptcy of the concession operator, and may be extended by way of an application from the concession operator and at the sole discretion of the concession authority.

The information regarding rate reviews and adjustments, accounts receivable of the concession, concession assets, construction revenue and concession term can be seen in notes 9, 14, 15, 22 and 28 respectively.

2. Presentation of the interim financial information (quarterly information)

Approved by the Board of Directors on August 08, 2013, the Company's interim financial information (quarterly information) consists of:

- The interim financial information prepared and presented in accordance with CPC Technical Pronouncement 21 (R1) - Interim statements and IAS 34 – Interim Financial Reporting and the standards issued by the Brazilian Securities Commission, that apply to the preparation of Quarterly Information - ITR.

The other information regarding the preparation bases, presentation of the interim financial information and summary of the main accounting practice has not changed in relation to that disclosed in Note 2 to the Annual Financial Statements for the financial year ended December 31, 2012 (hereinafter referred to as "Financial Statements as of December 31, 2012"), published in the official press on March 08, 2013, except for the application of CPC 33 R1 (IAS 19) which changed the accounting of employee benefits - retirement and pension supplementation plan, which requires amendments be recognised as incurred, eliminating the corridor approach which permits the deferred recognition of actuarial gains and losses. From FY 2013, the actuarial losses and gains are fully recognised in "other comprehensive income" in the statement of comprehensive income and equity, net of deferred income and social contribution taxes. The effects of these adjustments are shown in note 3.2.

This interim financial information (quarterly information) should therefore be read in conjunction with the aforesaid financial statements.

3. Adoption of international accounting standards

3.1 New accounting procedures issued by the IASB

The International Accounting Standards Board – IASB has published or amended the following pronouncements, guidelines or interpretations, the adoption of which is mandatory in subsequent periods:

<u>These standards are effective from January 01, 2014:</u>

IAS 36 Impairment of Assets (amendment) - makes amendments and clarifications about the disclosures required by this pronouncement.

IAS 39 - Financial instruments: recognition and measurement (amendment) - clarifies there is no need to discontinue hedge accounting if a hedging derivative was novated, provided certain criteria are met.

IAS 32 – Financial instruments – presentation (amendment) – clarifies the conditions for presenting one or more at their net position.
IFRS 10 - Consolidated financial statements, IFRS 12 - Disclosure of interests in other entities and IAS 27 - Separate financial statements (amendment) - amends the rules for consolidating, disclosing and presenting separate financial statements for investment firms.

IFRIC 21 — Levies (new interpretation) - provides guidance on when to recognise a levy imposed by a government.

These standards are effective from January 01, 2015:

IFRS 9 (new pronouncement) - introduces new requirements for classifying and measuring financial assets.

The Company is proceeding to analyse the impact of these new pronouncements or amendments on its financial statements.

3.2 Adjustments and reclassifications

CPC 33 (R1) and IAS 19 Revised - Employee benefits

The accounting practices referring to the recognition of employee benefits - supplementary retirement and pensions plan, were amended on January 01, 2013. . Consequently, in order to maintain good comparability of its balance sheet with the classification adopted, the Company adjusted the opening and closing balances in the balance sheet as of 12/31/2012 in relation to those originally published, as follows:

	Energisa Sergipe		
	Balance at 12/31/2012 (Published)	Adjustments	Balance at 12/31/2012 (Re-presented)
Assets			
Noncurrent assets	**819,186**	**11,016**	**830,202**
Noncurrent assets			
Tax credits	23,090	11,016	34,106
Total Assets	**1,102,610**	11,016	**1,113,626**
Liabilities			
Noncurrent liabilities	**313,637**	**32,400**	**346,037**
Employee benefit - pension plan	3,932	32,400	36,332
Shareholders' equity	**365,969**	**(21,384)**	**344,585**
Retained earnings	-	7,410	**7,410**
Other comprehensive income	**-**	**(28,794)**	**(28,794)**
Net actuarial losses	-	(28,794)	**(28,794)**
Total Liabilities	**1,102,610**	**11,016**	**1,113,626**

	Balance at 6/30/2012 (Disclosed)	Adjustments	Balance at 6/30/2012 (Re-presented)
Cost of goods sold and/or services sold	(241,476)	91	(241,385)
Private pension fund	(351)	91	(260)
Gross income	**123,169**	**91**	**123,260**
Income before financial income/loss and taxes	**68,518**	**91**	**68,609**
Income before tax on net income	**49,878**	**91**	**49,969**
Income and social contribution taxes	(8,710)	(31)	(8,741)
Net income for the period	**41,168**	**60**	**41,228**

4. Segment reporting

An operational segment is a component of the Company that develops business activities from which revenue streams can be derived and expenses incurred, including revenue and expenses related to transactions with other Company components. All operational income from segments is reviewed frequently by Management to support decisions about new resources to be allocated to the segment and to evaluate its performance, for which individual financial information is made available.

Segment results reported to Management include items directly attributable to the segment and items that can be reasonably allocated. Items not allocated primarily consist of corporate assets.

The Company only operates in the energy distribution segment in 63 municipalities in Sergipe state.

5. Cash and cash equivalents, money market and secured funds

a) Cash and cash equivalents

Financial institution	Type	Maturity (*)	Compensation	6/30/2013	12/31/2012
ABC Brasil	CDB	7/16/2013	103,2% of CDI	30,443	-
BICBANCO	CDB	2/10/2016	108,0% of CDI	14,746	-
CEF	CDB	6/30/2015 to 5/9/2018	100,5% of CDI	101,175	24,694
Daycoval	CDB	7/16/2013	107,0% of CDI	55,842	-
Santander	Debentures (**)	6/12/2015	103,2% of CDI	37,981	-
HSBC	CDB	9/3/2014	98,0% of CDI	-	459
Mercantil	CDB	12/22/2014	105,0% of CDI	-	6,959
Total				**240,187**	**32,112**
Cash and bank deposits				17,723	21,113
Total cash and cash equivalents				**257,910**	**53,225**

(*)The dates presented denote the maturity of the security underlying the financial investments. These investments can be redeemed within 90 days of the procurement date at the contracted rates, under a contractual clause.

(**) Debentures held under repurchase agreements - Sales of securities subject to a repurchase agreement undertaken by the seller, alongside the resale commitment undertaken by the buyer. These operations have immediately liquidity, yield the CDI rate and underlie the debentures issued by the bank.

b) Money market and secured funds

b.1 Short-term investments appraised at fair value through profit and loss					
Financial institution	Type	Maturity	Compensation	6/30/2013	12/31/2012
ABC Brasil	CDB	6/26/2013	106,0% of CDI	-	20,011
Banrisul	Investment Fund	-	Benchmark CDI	11,929	-
BB Amplo	Investment Fund	-	Benchmark CDI	1,550	-
Other	CDB	2/1/2013 to 11/18/2014	99% to 113.0% of CDI	2,212	2,119
BICBanco	CDB	2/22/2013	115,0% of CDI	-	14,638
BICBanco	Credit receivables investment funds	-	112,0% of CDI	1,309	1,267
Bradesco	Investment Fund	-	Benchmark CDI	5,018	-
Bradesco	Capitalization bond	3/2/2013	Saving rate 0.5% p.m.	-	74
BTG Pactual	Investment Fund	-	Benchmark CDI	4,628	5,026
CEF	Investment Fund	-	Benchmark CDI	62,335	598
CEF	Savings	-	Savings	44	44
HSBC	Investment Fund	-	Benchmark CDI	6,382	-
Itaú	Debentures (**)	12/6/2013	102,0% of CDI	807	802
Itaú	Investment Fund	-	Benchmark CDI	22,659	-
Itaú	Investment Fund	-	Benchmark CDI	517	713
North-east	CDB	7/28/2017 to 9/9/2019	90.0% to 99.0% of CDI	7,473	8,119
Santander	Investment Fund	-	Benchmark CDI	777	845
				127,640	**54,256**

(**) Debentures held under repurchase agreements - Sales of securities subject to a repurchase agreement undertaken by the seller, alongside the resale commitment undertaken by the buyer. These operations have immediately liquidity, yield the CDI rate and underlie the debentures issued by the bank.

b.2 Held-to-maturity securities					
Itaú	Credit Receivables Investment Funds	12/29/2020	100,0% of CDI	1,012	2,246
				1,012	**2,246**
Total money market and secured funds				**128,652**	**56,502**
Current				120,168	47,019
Noncurrent				8,484	9,483

6. Consumers and concessionaires

Consumer Sector	Overdue Balances (1)	Overdue by					Total	
		up to 30 days	31 to 90 days	91 to 180 days	181 to 360 days	over 360 days	6/30/2013	12/31/2012
Residential	11,627	12,418	3,302	1,046	121	9	28,523	26,988
Industrial	9,677	556	54	134	-	144	10,565	12,868
Commerce, services and other activities	15,418	2,844	544	258	696	775	20,535	22,325
Rural	810	305	98	42	-	-	1,255	2,262
Government:								
Federal	1,262	150	3	2	-	-	1,417	1,486
State	570	68	1	1	-	-	640	671
Municipal	2,240	266	6	2	-	-	2,514	2,636
Public lighting	3,299	1	1	2	-	-	3,303	4,061
Public utility	3,315	27	-	5	-	-	3,347	3,752
Subtotal -	**48,218**	**16,635**	**4,009**	**1,492**	**817**	**928**	**72,099**	**77,049**
Concession	7,074	-	-	-	-	7,544	14,618	30,255
Unbilled sales	13,957	-	-	-	-	-	13,957	22,194
Other	1,729	-	-	-	-	-	1,729	68
(-) Allowance for doubtful accounts	-	-	(262)	(1,492)	(817)	(2,209)	(4,780)	(4,505)
Total	**70,978**	**16,635**	**3,747**	**-**	**-**	**6,263**	**97,623**	**125,061**
Current	-	-	-	-	-	-	90,079	117,517
Noncurrent	-	-	-	-	-	-	7,544	7,544

(1) Maturities are scheduled for the 5th working day after the bills are delivered, except for government consumers who have 10 working days to pay.

(2) Includes energy sold at the Electricity Commercialization Chamber - CCEE.

The balance of concession operators as of June 30, 2013 account includes amounts referring to the sale of energy at the Electricity Commercialization Chamber – CCEE to the amount of R$ 14,618 (R$ 30,255 as of December 31, 2012), relating to the period September 2000 through December 2013, net of the partial payments made up to June 03, 2013. These balances were determined based on calculations prepared and published by the CCEE.

The breakdown of these amounts, including the balances recorded under “suppliers payable” in the current liabilities is R$ 249 referring to the acquisition of electricity and system service charges at CCEE and system service charges of R$ 4,728 (R$ 7,799 as of December 31, 2012), as shown below:

Breakdown of CCEE credits	6/30/2013	12/31/2012
Outstanding balances	7,074	22,380
Credits linked to court injunctions up to December 2002	6,387	6,387
Overdue credits (*)	1,157	1,488
	14,618	**30,255**
(-) Energy acquisitions at CCEE	(249)	-
(-) System service charges	(4,728)	(7,799)
	9,641	**22,456**

(*) The Company has an allowance for doubtful accounts

Transactions occurring as from July 2003 are being settled 45 days after the accrual month.

Current energy amounts linked to court injunctions are subject to change, depending on the outcome of the legal proceedings in progress. These proceedings have been brought by various companies in the sector relating to the interpretation of existing market rules. Not included in the rationing area, these companies obtained a court injunction which overturned ANEEL Resolution 288 issued May 16, 2002 which aimed to clarify companies operating in the sector about the treatment and means of applying certain MAE (now the CCEE) accounting rules set out in the General Electric Sector Agreement. These companies' claim involves the sale of Itaipu's quota in the southeast/central and western submarket during the period of rationing between 2001 and 2002, when there was a significant discrepancy in short-term energy prices between the submarkets.

The Company did not make an allowance for doubtful accounts referring to the balances linked to these injunctions, as it holds that the amounts will be received in full either from the borrowers legally contesting the loans or from other companies which the CCEE specifies in the future.

7. Credit receivables

Refers to overdue electricity bills, renegotiated with consumers through the Debt Acknowledgement Instruments, restated according to the variation of the IGPM price index. The receivables under certain operations that have been negotiated at rates other than those practiced for this set of accounts receivable have been restated to present value based on the change in the CPI rate.

The balances as of June 30, 2013 are shown below:

	6/30/2013	12/31/2012
Credit receivables	27,853	25,076
Adjustment to present value	(961)	(1,120)
(-) Allowance for doubtful accounts (*)	(12,402)	(12,107)
	14,490	**11,849**
Current	10,788	7,739
Noncurrent	3,702	4,110

(*) Included in the total presented as a reduction to the current assets.

As of June 30, 2013, the maturities of receivables are scheduled as follows:

	6/30/2013
Overdue (1)	12,402
2013	8,749
2014	3,869
2015	1,011
2016	495
2017	351
2018 onwards	15
Total	**26,892**

(1) Overdue invoices include overdue and outstanding payments of clients in default.

8. Allowance for doubtful accounts

Changes in provisions	6/30/2013	12/31/2012
Initial balance - Current 12/31/2012 and 12/31/2011	16,612	12,895
Provisions recorded in the year/period	941	7,273
Reversal of provisions in the year/period	(371)	(3,556)
Closing balance - current - 6/30/2013 and 12/31/2012	**17,182**	**16,612**
Consumers and concessionaires	4,780	4,505
Credit receivables	12,402	12,107

The allowance for doubtful accounts was made to an amount deemed sufficient to cover any losses incurred on the realization of loans and in accordance with ANEEL instructions, which have been summarized below:

Customers with material debts:

- Individual analysis of the trade accounts receivable by consumption sector, with little prospect of realisation.

For the other cases:

- Residential consumers more than 90 days overdue
- Commercial consumers more than 180 days overdue
- Industrial, rural and government consumers, street lighting, public services and others more than 360 days overdue.
- A provision is made for outstanding and overdue receivables more than 90 days overdue.

9. Rate adjustment and review

As consideration for services rendered the concession operator is entitled to charge consumers the rates determined and ratified by the concession authority. The rates are adjusted annually and the concession operator's revenue is divided into two portions: A Portion (consisting of uncontrollable costs) and B Portion (efficient operating costs and capital costs). The annual rate adjustment aims to pass through uncontrollable costs and to monetarily restate controllable costs.

Rate review:

By way of Resolution 1,513 issued April 16, 2013 Aneel ratified the result of the third rate review of ESE with an adjustment of 4.08% respectively, effective from April 22, 2013.

The periodical rate review takes place every 5 years.

In this process ANEEL recalculated the rates according to the changes in the structure of the concession operator's costs and sales, in order to foster the efficiency and affordability of the rates. The adjustments and reviews are rate restatement mechanisms, both stipulated in the concession agreement. The concession operator may also request an extraordinary review whenever an event causes a significant economic and financial imbalance in the concession.

10. Low income and other receivables

	6/30/2013	12/31/2012
Low income	6,428	8,429
Service orders in progress - PEE and R&D	13,187	10,817
Service orders in progress - other	3,711	1,596
Deactivation orders in progress	(329)	(120)
Advances	1,920	2,004
Other	7,636	2,607
	32,553	**25,333**

See below the change in low income and Eletrobrás accounts receivable:

	6/30/2013	12/31/2012
Balance - opening current - 12/31/2012 and 12/31/2011	8,429	4,320
Low-income Subsidy	19,712	38,350
Eletrobrás Reimbursement	(21,713)	(34,241)
Balance - closing - current - 6/30/2013 and 12/31/2012	**6,428**	**8,429**

These credits consist of the subsidy for the low-income residential sector with monthly consumption of under 220 kWh, subject to certain requirements being met. This revenue is paid for with funds from the CDE – Energy Development Account, both administrated by Eletrobrás. Management does not expect to record any losses in the realization of the balance.

By way of ANEEL order 1711 of May 29, 2013, the Federal Government advanced CDE funds of R$ 18,209, received on June 03, 2013 and recorded under "Advance of Rural Subsidy and Irrigation" in current liabilities. This amount is being appropriated to the net income for the year in proportion to the number of months corresponding to the period May to November 2013 to pay for the CDE Subsidy for energy consumption of the sectors: Rural – Irrigation (Decrease of 67%) and the Public Service sector (Decrease of 15%) ratified by Decree 7891/2013, as follows:

	6/30/2013
CDE subsidy - rate discount	16,048
CDE pass-through	(10,058)
Advance of pass-through ANEEL Order 1711/2013	(18,209)
Other accounts payable - non-current liabilities	**(12,219)**

11. Taxes and contributions recoverable

	6/30/2013	12/31/2012
Value Added Tax on Sales and Services - ICMS	14,284	14,300
Income Tax Withheld at Source - IRRF	338	951
Corporate Income Tax - IRPJ	2,160	2,445
Social Contribution on Net Income – CSSL	1,212	299
PIS and COFINS contribution	22,891	23,141
Other	2,334	2,281
	43,219	**43,417**
Current	27,109	26,866
Noncurrent	16,110	16,551

12. Related-party transactions

The parent company provides administrative services to the Company on an arm's length basis and supported by contracts approved by ANEEL.

	ESA	ESER	6/30/2013	6/30/2012
Rendering of services	(6,480)	(150)	(6,630)	(3,024)
Financial expenses - endorsement commission (a)	(3,413)	-	(3,413)	-

	ESA	ESER	4/1/2013 to 6/30/2013	4/1/2012 to 6/30/2012
Rendering of services	(3,274)	-	(3,274)	-
Financial expenses - endorsement commission (a)	(2,681)	-	(2,681)	-

			6/30/2013	12/31/2012
Balance of trade payables	1,024	-	1,024	961

(a) Refers to endorsement commission cost, initiated in February 2013, for the parent company's guarantees of the Company's contracts at the rate of 1.5% p.a.

The Company is controlled by ENERGISA S/A, (100% of the voting stock), which also holds the share control of Energisa Paraíba – Distribuidora de Energia S/A (EPB), Energisa Sergipe - Distribuidora de Energia S/A (ESE), Energisa Borborema - Distribuidora de Energia S/A (EBO), Energisa Nova Friburgo – Distribuidora de Energia S/A (ENF), Energisa Soluções S/A (ESO), Energisa Comercializadora Ltda (ECOM), Energisa Serviços Aéreos S/A (ESER), Energisa Planejamento e Corretagem de Seguros Ltda (EPLA), Energisa Geração Rio Grande S/A (EGR), Pequena Central Hidrelétrica Zé Tunin S/A, Energisa Geração Usina Mauricio, SPE Cristina Energia S/A, Energisa Geração Centrais Eólicas RN S/A (Holding company that holds the share control of the companies Energisa Geração Central Eólica Renascenças I, II, III, IV and Energisa Geração Central Eólica Ventos de São Miguel S/A), Energisa Bioeletricidade (Holding company that holds an 85% interest in the companies Energisa Bioeletricidade Santa Cândida I and Energisa Bioeletricidade Vista Alegre I and the entire capital of the companies Energisa Bioeletricidade Santa Cândida II and Energisa Bioeletricidade Vista Alegre II) (related parties of the Company).

D&O compensation

As of June 30, 2013 the members of the Board of Directors received compensation of R$ 274 (R$ 258 as of June 30, 2012) and the Executive Board R$ 1,040 (R$ 584 as of June 30, 2012). In addition to this compensation, the Company provides private pension, health insurance and life insurance benefits to its directors, generating an expense of R$ 146 (R$ 144 as of June 30, 2012). The social charges on the compensation amounted to R$ 299 (R$ 215 as of June 30, 2012).

As of June 30, 2013 the highest and lowest remuneration attributed to directors for the month of June was R$ 44 and R$ 3 (R$ 40 and R$ 3 as of June 30, 2012) respectively. The average compensation as of June 30, 2013 was R$ 13 (R$ 12 as of June 30, 2012).

The AGM held April 24, 2013 ratified the overall annual compensation limit of D&O for FY 2013 at R$ 4,465 (R$ 4,209 as of December 31, 2012).

13. Tax credits, deferred taxes and current income tax and social contribution expenses

Refers to tax credits deriving from tax loss carryforwards, negative social contribution bases and temporary differences recorded in accordance with CPC 32 and presented in accordance with CPC 26.

Deferred taxes recognized in the balance sheet:

	6/30/2013	12/31/2012 (Re-presented)
Assets		
Temporary differences		
Income Tax	27,768	25,190
Social Contributions	9,845	8,916
Total noncurrent	**37,613**	**34,106**

The deferred tax credits have the following nature:

	6/30/2013		12/31/2012 (re-presented)	
	calculation basis	IRPJ + CSSL	calculation basis	IRPJ + CSSL
Assets				
Provision for actuarial adjustment	80,703	27,439	77,060	26,200
Allowance for doubtful accounts - PCLD	10,204	3,469	9,634	3,276
Provisions for contingencies	17,977	6,112	21,603	7,345
Mark-to-market - derivatives	16,469	5,599	(10,618)	(3,610)
Adjustments to present value	962	327	1,119	380
Other	16,367	5,565	34,958	11,886
Subtotals	**142,682**	**48,512**	**133,756**	**45,477**
Liabilities				
Earnings on swap transactions	(16,354)	(5,560)	(20,100)	(6,834)
IRPJ and CSSL on the portion of the VNR of the concession				
accounts receivable and restatement:	(15,703)	(5,339)	(13,344)	(4,537)
Subtotals	(32,057)	(10,899)	(33,444)	(11,371)
Total net - noncurrent assets	**110,625**	**37,613**	**100,312**	**34,106**

See below the consolidated estimate for the realization of the deferred taxes. To projected results used in the recoverability study of these assets were approved by the Boards of Directors.

Period	Realizations of Tax credits
2013	1,381
2014	2,763
2015	2,763
2016	2,115
2017	2,115
2018 to 2021	26,476
Total	**37,613**

The income and social contribution amounts which affected the income for the period, in addition to the offsetting of the tax credits recorded, are stated below:

	4/1/2013 to 6/30/2013	1/1/2013 to 6/30/2013	4/1/2012 to 6/30/2012	1/1/2012 to 6/30/2012
				(re-presented)
Income before tax	2,991	19,622	25,401	49,969
Combined tax bracket	34%	34%	34%	34%
Income and social contribution taxes expense, calculated at the total tax bracket	(1,016)	(6,671)	(8,331)	(16,990)
Adjustments:				
Permanent items:				
Decrease in income tax and surcharges (*)	5,080	5,080	5,190	7,648
Other	(714)	(723)	540	601
Income and social contribution tax revenue (expenses)	**3,350**	**(2,314)**	**(2,601)**	**(8,741)**
Effective rate	0.00%	11.70%	10.24%	17.50%

(*) The decreases to income tax and surcharges resulting from the SUDENE Incentive of R$ 5,080 up to June 30, 2013 (R$ 7,648 as of June 30, 2012) have been directly recorded in the income statement for the year under "income tax", in accordance with Law 11638/07 and Provisional Law 449/08.

The Company has a decrease in income tax and surcharges. Approval was obtained from the Ministry of Social Integration in December 2012 for its new application for a tax incentive of 75% for the period 1/1/2012 to 12/31/2021 and the application was accepted via Decision 126 – DRF/ASJU of 3/4/2013. The aforesaid tax benefit consists of a reduction of up to 75% of the Income Tax calculated on operating profits.

14. Accounts receivable from the concession

Preliminary Law 579/2012, enacted as Law 12783/2013, confirmed the concession authority's intention to use the VNR – New Replacement Value to determine the value of credits receivable at the end of the concession as compensation for investments made and not recovered when providing the concession services.

Company Management believes that this fact changed the contractual terms of the concession regarding the means of compensating the Company for investments made in concession assets, which was recognized at historic cost until FY 2011. From December 31, 2012 the Company recognized the VNR, ratified by ANEEL, for assets comprising the concession, restated by the variance of the IGP-M price index. Financial revenue was recognised in the first half of 2013 - restatement of the concessions' accounts receivable - VNR of R$ 2,360.

The concession's accounts receivable are classified as available-for-sale in the non-current assets.

See below the changes occurred:

Change	
Financial asset - 12/31/2012	130,146
Additions in the period	13,354
Write-offs in the period	(588)
Financial asset - 6/30/2013	142,912
Restatement of accounts receivable from the concession - VNR	2,360
Financial asset - restated cost - 6/30/2013	**145,272**

15. Intangible assets and PPE

	6/30/2013	12/31/2012
Property, plant and equipment	4,468	5,062
Concession agreements	251,479	248,178
Concession right	323,600	332,947
Total	**579,547**	**586,187**

a) Concession arrangement

Portion of the assets used in the electricity distribution concession to be recovered through electricity rates during the arrangement term.

Intangible assets	Opening Balance 12/31/2012	Addition	Transfers	Write-offs (*)	Amortization / Depreciation	Closing Balance 6/30/2013
Intangible assets in service						
Cost	696,063	-	8,074	(10,404)	-	693,733
Accumulated Amortization	(309,518)	-	-	9,102	(16,615)	(317,031)
Subtotal	386,545		8,074	(1,302)	(16,615)	376,702
In Progress	42,584	41,496	(8,107)	(13,958)	-	62,015
Total	**429,129**	**41,496**	**(33)**	**(15,260)**	**(16,615)**	**438,717**
Special Obligations						
In Service						
Cost	154,810	-	890	(98)	-	155,602
Accumulated Amortization	(32,276)	-	-	-	(3,962)	(36,238)
Subtotal	122,534		890	(98)	(3,962)	119,364
In Progress	58,417	10,951	(890)	(604)	-	67,874
Total Special Obligations	180,951	10,951	-	(702)	(3,962)	187,238
Total Intangible Assets	**248,178**	**30,545**	**(33)**	**(14,558)**	**(12,653)**	**251,479**
PROPERTY, PLANT AND EQUIPMENT						
Property, plant and equipment In service						
Cost						
Software	19	-	-	-	-	19
Machinery and equipment	8,038	-	33	-	-	8071
Vehicles	308	-	-	-	-	308
Furniture and fixtures	7,206	-	-	(9)	-	7197
Accumulated Depreciation	(10,509)	-	-	9	(627)	(11,127)
Total PP&E in Service	5,062	-	33	-	(627)	4,468
Grand Total	**253,240**	**30,545**		**(14,558)**	**(13,280)**	**255,947**

(*) This total includes R$ 13,354 of intangible assets in progress, net of the respective special obligation in progress, transferred from the concession's accounts receivable, as from entry into service.

The Company uses the following depreciation rates:

Depreciation rates of property, plant and equipment	
Buildings and improvements	3.33%
Machinery and equipment	6.25%
Vehicles	14.29%
Furniture and fixtures	6.25%

The assets used by the Company in its operations are tied to public energy distribution services, and may not be removed, sold, transferred or pledged under mortgage guarantee without the prior, express consent of the Regulatory Authority. ANEEL Resolution 20/99 regulates the freeing up of the public electricity service concessions' infrastructure, awarding preliminary authorisation for the release for the purpose of disposal. It also determines the proceedings of the disposal be deposited into a specific bank account and the funds reinvested into the concession's assets.

The amortization is being conducted over the arrangement term based on the economic benefits generated annually. The average weighted amortization rate used is 3.77% as of June 30, 2013.

The Company began amortizing the obligations linked to the concession (special obligations) after the second periodical rate review, at the average asset amortization rate.

The balance of intangible assets and accounts receivable from the concession is reduced by obligations linked to the concession, consisting of:

Obligations linked to the concession:	6/30/2013	12/31/2012
Consumer contributions (1)	91,925	80,974
Government Subsidy – CDE funds (2)	132,519	132,617
State Government Subsidy (2)	43,081	43,081
Reversal reserve (3)	302	302
(-) Accumulated amortization	(36,238)	(32,276)
Total	**231,589**	**224,698**
Allocation:		
Accounts receivable from the concession	44,351	43,747
Infrastructure - Intangible assets in service	119,364	122,534
Infrastructure - Intangible assets in progress	67,874	58,417
Total	**231,589**	**224,698**

(1) Consumer contributions refer to third-party participation in construction work to supply electricity to areas not embraced by the electricity concessionaires' expansion projects.

(2) Government subsidies – CDE funds and Government subsidies derive from the Energy Development Account - CDE and are allocated to the Light for All program.

(3) The reversal reserve, constituted up until December 31, 1971, represents the amount of proceeds deriving from the reversal fund, which have been invested in the Company's expansion project, charged interest of 5 % per annum paid monthly.

Excess Demand Revenue and Surplus Reactive Energy

By way of Normative Resolution 463 issued November 22, 2011, ANEEL determined that the amounts deriving from fines for exceeding demand and surplus reactive energy consumption will be recorded as special obligations, as from the rate reviews for the 3rd cycle of rate reviews. Before the 3rd cycle, these amounts used to be recorded as operating revenue. The Company underwent the 3rd rate review cycle in April 2013, and thereafter the invoicing of excess demand has been recorded as Special obligations. In the period ended June 30, 2013, the amount recorded in this item was R$ 855.

As the representative of electricity distribution companies, ABRADEE (Brazilian Association of Electricity Distributors) filed suit contesting the treatment afforded to this revenue.

b) Concession right

The goodwill incorporated by the Company is being amortized from April 1998 and will continue to be amortized until the end of the electricity distribution concession in December 2027, based on this Company's projected income. Amortizing the goodwill will generate a tax benefit of 34%. As of June 30, 2013 the amortization of the goodwill and tax benefit was projected as follows:

Amortization period	Balance	Reduction in income and social contribution taxes
2013 and 2014	28,545	9,704
2015 and 2016	39,907	13,568
2017 and 2018	41,927	14,255
2019 and 2020	43,943	14,941
2021 and 2022	45,932	15,617
2023 and 2024	47,905	16,288
2025 onwards	75,441	25,651
Total	**323,600**	**110,024**

The changes are presented below:

	6/30/2013	12/31/2012
Balance - opening	**332,947**	**351,138**
Amortization in the period/year	(9,347)	(18,191)
Closing balance	**323,600**	**332,947**

16. Suppliers payable

	6/30/2013	12/31/2012
Supplies (1):		
CCEE	249	-
Bilateral Contracts (1)	44,579	47,377
Use of the high-voltage national grid (1)	1,204	4,147
Connection to the grid (1)	238	354
Materials, services and other (2)	12,283	13,116
	58,553	**64,994**
Current	56,176	63,031
Noncurrent	2,377	1,963

1. The acquisition of electricity from generators, use of the high-voltage grid and use of the distribution system, with an average settlement of 25 days.

2. Acquisitions of materials, services and other items required to implement, conserve and maintain the electricity sale and distribution services, with an average settlement of 40 days.

17. Loans, financing and debt charges

Operations	Debt charges	Principal Current	Principal Noncurrent	Total 6/30/2013	Total 12/31/2012	Re.
Local currency						
Credit Receivables Investment Fund - Energisa Group III (*)	86	-	15,000	15,086	15,078	
Eletrobrás - Light for All – 1st tranche	12	153	372	537	620	
Eletrobrás - Light for All – 2nd tranche	46	421	1,788	2,255	2,488	
Eletrobrás - Light for All – 3rd tranche	64	512	2,257	2,833	3,060	
Eletrobrás - Light for All – 4th tranche	9	62	368	439	461	
Eletrobrás - Light for All – 5th tranche	4	29	240	273	287	
Eletrobrás- Subtransmission	106	3,141	1,702	4,949	5,836	
Eletrobrás – Return of LPT	-	-	-	-	1,489	
Banco do Nordeste - Investment Financing 2007-2008 (FNE)	21	2,229	7,523	9,773	11,033	
Banco do Nordeste - Investment Financing 2007-2008 (FAT)	1,967	4,053	2,469	8,489	9,490	
Banco do Nordeste - Investment Financing 2009-2010 (FNE)	129	2,648	17,236	20,013	21,692	
Banco ABC – BNDES pass-through I	34	115	9,188	9,337	-	
Banco ABC – BNDES pass-through II	38	115	9,188	9,341	-	
Banco ABC – BNDES pass-through III	8	32	2,476	2,516	-	
Banco Itaú BBA - FINAME	42	623	8,822	9,487	5,843	
INERGUS Financing Defined Benefits Plan - 1	-	3,198	27,403	30,601	30,169	(2)
INERGUS financing Paid-in Plan	-	26,492	-	26,492	26,809	(2)
Total local currency	**2,566**	**43,823**	**106,032**	**152,421**	**134,355**	
(-) Borrowing costs incurred	(25)	(111)	(707)	(843)	(790)	
Foreign currency						
NOTES UNITS	12,222	237,260	-	249,482	230,208	(1) and (3)
Bank of America Merrill Lynch	57	-	66,468	66,525	61,440	(3)
Banco Itaú BBA	787	-	111,292	112,079	-	(3)
Citibank	551	-	110,780	111,331	-	(3)
Total foreign currency	**13,617**	**237,260**	**288,540**	**539,417**	**291,648**	
(-) Borrowing costs incurred	-	(101)	-	(101)	-708	
Total	**16,158**	**280,871**	**393,865**	**690,894**	**424,505**	

(*) To guarantee payment of the short-term portions, the Company maintains interest-earning bank deposits to the amount of R$ 8,484 (R$ 10,364 as of December 31, 2012), recorded under "secured funds" in the current and noncurrent assets.

(1) The NOTES UNITS contract has covenants which in general require the maintenance of certain financial indexes at certain levels. Failure to maintain these indices could result in early maturity of the debts. These requirements were being performed as of June 30, 2013. These contracts are subject to a currency swap and a financial derivative instrument. See subsequent settlement described in note 31.

(2) Refers to debt acknowledgment agreements signed with the Inergus Pension Fund for the Defined Benefit BD – 1 retirement benefit plans and Paid-In Plan (see note 26) See subsequent settlement described in note 31.

(3) The foreign currency contracts are subject to a currency swap and financial derivative instruments (see note 25).

The financing obtained from Finame is secured by the actual equipment financed.

The Company usually allocates the payment of interest on financing to the cash flow statement.

Contractual covenants of the loans and financing as of June 30, 2013:

		Details of the Operation			Cost of the Debt				
Operation	Maturity	Amortization Frequency	Collateral	Average Term months	Index		Interest Rate % p.a.	TIR (Effective interest rate)	Ref
Credit Receivables Investment Fund - Energisa Group III	Dec/20	monthly, after Dec.2017	Receivables	78	CDI	+	0.70%	0.83%	
Eletrobrás - Light for All – 1st tranche	Oct/16	monthly	Receivables	23	RGR	+	5.00%	5.00%	
Eletrobrás - Light for All – 2nd tranche	Apr/18	monthly	Receivables	32	RGR	+	5.00%	5.00%	
Eletrobrás - Light for All – 3rd tranche	Oct/19	monthly	Receivables	40	RGR	+	5.00%	5.00%	
Eletrobrás - Light for All – 4th tranche	Jul/22	monthly	Receivables	55	RGR	+	5.00%	5.00%	
Eletrobrás - Light for All – 5th tranche	Oct/22	monthly	Receivables	59	RGR	+	5.00%	5.00%	
Eletrobrás- Subtransmission	Mar/16	monthly	Receivables	15	RGR	+	5.00%	5.00%	
Banco do Nordeste - Investment Financing 2007-2008 (FNE)	Jun/17	monthly	Receivables + Reserve Fund	28	Fixed 9.54%			9.54	-2
Banco do Nordeste - Investment Financing 2007-2008 (FAT)	Jun/17	monthly	Receivables + Reserve Fund	17	TJLP	+	4.00%	4.18%	
Banco do Nordeste - Investment Financing 2009-2010 (FNE)	Aug/19	monthly	Receivables + Reserve Fund	41	Fixed 8.4%			8.40%	-2
Banco ABC – BNDES pass-through I	May/19	monthly	Endorsement of Energisa S.A.		TJLP	+	3.10%	3.10%	
Banco ABC – BNDES pass-through II	May/19	monthly	Endorsement of Energisa S.A.		TJLP	+	4.10%	4.10%	
Banco ABC – BNDES pass-through III	May/19	monthly	Endorsement of Energisa S.A.		TJLP	+	2.20%	2.20%	
Banco Itaú BBA - FINAME	until Feb-2021	monthly	Endorsement of Energisa S.A.	50	fixed		2.5% to 5.5%	2.5% to 5.5%	
INERGUS Financing - Benefits Plan BD - 1	Mar/29	monthly	Guarantee Energisa S/A	89	INPC/IPCA	+	6.00%	6.00%	
INERGUS financing - Paid-in Plan	Sep/21	monthly	Guarantee Energisa S/A	54	INPC/IPCA	+	6.00%	6.00%	
NOTES UNITS	Jul/13	final	-	7	US dollar	+	10.50%	10.94%	-1
Bank of America Merrill Lynch	Sep/15	final	Endorsement of Energisa S.A.	33			Libor + 2.45%		-1
Banco Itau BBA	Apr/18	Annual, after Apr-2018	Endorsement of Energisa S.A.		US dollar	+		3.4892% p.a.	
Citibank	Apr/18	final	Endorsement of Energisa S.A.				Libor + 1.91%		

As of June 30, 2013, the maturities of the long-term financing are scheduled as follows:

	6/30/2013
2014	7,837
2015	82,324
2016	15,169
2017	68,793
2018	182,559
2018 onwards	37,183
Total	**393,865**

The borrowing costs of the financing to be amortised over subsequent periods is as follows:

Contracts	2014	2015	2015 onwards	Balance 6/30/2013
Credit Receivables Investment Fund - Energisa Group III (*)	-	-	158	158
Banco do Nordeste - Investment Financing 2007-2008 (FNE)	15	30	45	90
Banco do Nordeste - Investment Financing 2007-2008 (FAT)	12	25	37	74
Banco do Nordeste - Investment Financing 2009-2010 (FNE)	28	55	202	285
Banco ABC – BNDES Pass-through	10	20	70	100
	65	**130**	**512**	**707**

18. Debentures (nonconvertible)

Main features of the debentures:

	1st Issuance (1)	2nd Issuance	Total
Issue type	Public	Public	
Issue date	11/8/2007	12/15/2009	
Maturity date	11/8/2015	12/15/2014	
Guarantee	Ordinary with Guarantee of Energisa S/A	Ordinary	
Yields	Exchange Variance + 8.85% p.a.	CDI + 1.9% p.a.	
TIR (effective interest rate)	Exchange variance + 8.90% p.a.	CDI + 1.06% p.a.	
Number of securities	42,000	60,000	
Value at issue	73,248	60,000	
Securities in circulation	42,000	60,000	
Interest grace period	6 months	6 months	
Renegotiation date	-	12/15/2012	
Amortizations/installments	3 annual	Final	
Balances at 6/30/2013 (2)	**92,748**	**59,904**	**152,652**
Current	**30,873**	**-**	**30,873**
Noncurrent	**61,875**	**59,904**	**121,779**
Balances at 12/31/2012 (2)	**86,749**	**45,560**	**132,309**
Current	29,601	95	29,696
Noncurrent	57,148	45,465	102,613

(1) Subject to a currency swap and financial derivative instruments.
(2) R$ 646 (R$ 705 as of December 31, 2012) deducted as borrowing costs incurred during the contracting.

The debentures have covenants which in general require the maintenance of certain financial indexes at certain levels. Failure to maintain these levels could result in early maturity of the debts. These covenants were being performed as of June 30, 2013.

As of June 30, 2013 the maturities of the debentures are scheduled as follows:

	6/30/2013
2014	90,874
2015	30,905
Total	**121,779**

45,745 of the total 60,000 debentures of Energisa Sergipe's 2nd debentures issuance were renegotiated on 12/15/2012 and 14,255 debentures were bought back by the Company due to the sale right held by the debenture holders.

By way of the online auction organised and disclosed by CETIP S.A – Mercados Organizados, on June 20, 2013 the previously redeemed debentures were re-placed (14,255 debentures of the 2nd issuance for R$ 14,273); Debentures with a nominal unit value of one thousand reais were re-placed at the unit price (PU), plus the yield equal to the CDI rate plus 1% per annum). The debentures were held in the treasury because of the failure to reach an agreement by part of the respective issuance's creditors on December 17, 2012.

Renegotiation clauses:

Description	Company	Renegotiation Date/ Optional Early Redemption	Premium	Terms
Debentures 1st issuance	Energisa Sergipe	At any time from year six, including from the issuance date.	N/A	The issuer may trigger the full or partial early redemption of the debentures at any time from year six, including from the issuance date.

19. Taxes and social contributions

	6/30/2013	12/31/2012
ICMS	15,024	15,826
Social Charges	1,187	1,151
IRPJ	6,871	6,195
CSSL	5,705	6,710
PIS/COFINS	11,367	13,067
Other	543	654
Total	**40,697**	**43,603**
Current	30,790	35,376
Noncurrent	9,907	8,227

20. Tax financing

Description	6/30/2013	12/31/2012
Incentive under Law 11941/2009 - Refis IV	6,812	7,523
Number of payments	45	51

The Company entered the new REFIS Financing Program introduced by Law 11941/2009. This balance is being settled at the minimum instalment until the debts have been consolidated.

As of June 30, 2013 the balance of this financing stands at R$ 6,812 (R$ 7,523 as of December 31, 2012).

As of June 30, 2013 and December 31, 2012 the balance of the financed taxes in the statement is scheduled as follows:

	6/30/2013	12/31/2012
2013	1,514	1,770
2014	1,817	1,770
2014 onwards	3,481	3,983
Total	**6,812**	**7,523**
Current	1,817	1,770
Noncurrent	4,995	5,753

21. Provisions for labor, civil and tax risks:

Based on the opinion of its legal advisors, ENERGISA SE Management made a provision for labor, civil and tax risks, as shown below:

	12/31/2012	Provisions made	Reversal of provisions	Restatement	6/30/2013
Labor claims	15,948	934	(2,493)	558	14,947
Civil	4,599	250	(328)	171	4,692
Total	**20,547**	**1,184**	**(2,821)**	**729**	**19,639**
Restricted and escrow deposits (*)	(14,673)				(14,244)

(*) The Company has restricted and escrow deposits in its noncurrent assets of R$ 21,186 (R$ 21,818 as of 12/31/2012). Provisions have not been made for R$ 6,942 (R$ 7,145 as of 12/31/2012) as the chances of success are rated as possible or probable.

In the first six months of FY 2013 the amount of R$ 2,704 was paid out in labour claim awards of R$ 1,393 and civil claim awards of R$ 1,311.

Probable losses

Labor claims

Based on the opinion of independent legal advisers, when applicable, the Company's legal advisers analyzed the labor claims in progress and accordingly made a provision of a further R$ 934 (R$ 3,412 as of December 31, 2012), and reversed a provision of R$ 2,493 (R$ 3,385 as of December 31, 2012).

Most of these lawsuits involve claims for overtime, salary parity, FGTS (Government Severance Indemnity Fund for Employees) and contractual/legal fees.

Civil

The civil proceedings are mainly disputing indemnification for moral and material damages and consumer complaints involving energy debits.

As of June 30, 2013 additional provisions were made of R$ 250 (R$ 299 as of December 31, 2012) and provisions reversed of R$ 328 (R$ 1,177 as of December 31, 2012).

Management holds all the other provisions made are sufficient to cover any losses arising from the proceedings in progress. Based on the opinion of said legal advisors, provisions have been made for all legal proceedings for which the likelihood of future disbursement has been rated as probable.

Possible Losses

The Company is party to labor, civil and tax claims in progress amounting to R$ 254,149 (R$ 241,353 as of December 31, 2012), where the chance of success has been estimated as possible, meaning no provision was required.

See below the comments of our legal advisers regarding cases rated as a possible risk:

Labor claims

Labour claims amounting to R$ 12,208 (R$ 6,474 as of December 31, 2012) seeking contractual/legal fees due to joint liability with outsourced companies, in addition to trade union fees.

Civil

These proceedings amounting to R$ 25,767 (R$ 26,165 as of December 31, 2012) are claiming indemnification for punitive/material damages and entail customer complaints about energy bills.

Tax

Proceedings claiming tax and contribution differences – IRPJ/CSLL/PIS/COFINS/INSS amounting to R$ 216,174 (R$ 208,714 as of December 31, 2012).

22. Shareholders' equity

Share capital and capital reserves

The subscribed and paid in share capital is comprised of 195,509 common shares.

The Extraordinary General Meeting held April 24, 2013 approved: (i) to increase the Company's capital by R$ 16,392 without new shares being issued, via capitalization of the balance of the profits reserve - Tax Incentive - Income Tax Decrease, resulting in a share capital of R$ 345,762 (ii) cancellation of 11 (eleven) common shares held in the treasury for R$ 18, to be absorbed by the capital reserve - remuneration reserve for property, plant and equipment in progress. and (iii) conversion of all preferred nominative shares of the Company into common nominative shares, at the rate of one to one, with the aforesaid capital now consisting of 195,509 common nominative shares with no par value.

Irrespective of amendments to the bylaws, the Company may increase its share capital through subscription to the limit of 450,000 shares, consisting of 150,000 common shares and up to 300,000 preferred shares, where the Board of Directors shall resolve the means, subscription terms and payment terms of the shares and the features of the shares to be issued and the issue price.

Dividends

The Annual General Meeting held April 24, 2013 resolved the payment of additional dividends for FY 2012 of R$ 7,694, equal to R$ 39.35317360 per common share, to be paid in 2 (two) installments until the last working day of June and September 2013, which may be brought forward by Company management.

23. Operating revenue

	6/30/2013				6/30/2012			
	Not reviewed by the independent auditors		4/1/2013 to 6/30/2013	1/1/2013 to 6/30/2013	Not reviewed by the independent auditors		4/1/2012 to 6/30/2012	1/1/2012 to 6/30/2012
	No. of consumers	MWh	R$	R$	No. of consumers	MWh	R$	R$
Residential	599,101	481,028	100,434	205,000	572,632	432,916	105,153	206,483
Industrial	2,672	144,852	21,678	43,393	2,726	160,796	30,810	58,033
Commercial	39,760	258,909	55,696	112,512	38,430	248,870	56,740	113,405
Rural	18,256	60,111	7,656	16,075	17,950	60,105	5,741	11,974
Government:								
Federal	110	16,657	2,729	5,608	111	15,852	3,111	6,075
State	4,555	34,815	5,670	11,649	4,540	32,332	6,460	12,615
Municipal	759	15,984	2,668	5,481	756	15,212	3,040	5,936
Public Lighting	690	76,775	6,625	12,986	564	70,536	6,682	13,316
Public Utility	1,194	112,580	11,590	22,770	1,169	106,535	10,958	21,071
Internal Use	52	1,585	-	-	49	1,501	-	-
Subtotal	**667,149**	**1,203,296**	**214,746**	**435,474**	**638,927**	**1,144,655**	**228,695**	**448,908**
Revenue from Remuneration of Concession Assets	-	-	2,371	4,543	-	-	1,057	1,933
Electricity sales to distributors	2	110,114	11,181	14,274	2	132,819	5,928	11,844
Sales not invoiced (net)	-	(23,696)	53	(8,237)	-	(2,008)	(427)	(4,012)
Provision of the transmission and distribution system	-	-	10,108	22,668	-	-	12,498	25,857
Energy sales to free consumers	16	-	-	-	14	-	-	-
Construction Revenue	-	-	20,161	29,891	-	-	21,682	37,538
Other operating revenue	-	-	2,142	4,673	-	-	3,022	6,537
Total	**667,167**	**1,289,714**	**260,762**	**503,286**	**638,943**	**1,275,466**	**272,455**	**528,605**
Deductions from Operating Revenue								
ICMS	-	-	44,411	90,650	-	-	47,388	93,737
PIS	-	-	3,918	7,789	-	-	4,133	8,098
COFINS	-	-	18,046	35,883	-	-	19,040	37,302
ISS	-	-	45	81	-	-	36	70
Quota for RGR (1)	-	-	-	(2,466)	-	-	3,221	4,706
Electrical Efficiency Program - PEE	-	-	839	1,650	-	-	822	1,596
Energy Development Account - CDE (1)	-	-	409	817	-	-	1,435	2,869
Fuel Consumption Account - CCC (1)	-	-	-	1,480	-	-	5,477	13,028
Research and Development Program – P&D	-	-	354	1,651	-	-	1,315	2,554
Excess Demand Revenue and Surplus Reactive Energy	-	-	855	855	-	-	-	-
Total - deductions from operating revenue	**-**	**-**	**68,877**	**138,390**	**-**	**-**	**82,867**	**163,960**
Total Net Operating Revenue	**667,167**	**1,289,714**	**191,885**	**364,896**	**638,943**	**1,275,466**	**189,588**	**364,645**

24. Cost of electricity purchase resale and system service charges

Under Decree 7945/2013, ANEEL will publish every month the CDE funds to be passed through by Eletrobrás to the Electricity Trading Chamber to cover the electricity acquisition and system service charges - ESS as a result of energy security, the hydrological risk and involuntary exposure in the spot market. By way of SRE/ANEEL Notices 954 issued April 02, 2013, 1312 issued April 30, 2013, 1756 issued June 04, 2013 and 2095 issued July 04, 2013, ANEEL has ratified the amount of R$ 47,088 for the months of January to April 2013, which were subject to PIS and COFINS charges.

In the period the Company also recognised R$ 11,819 to cover additional expenses incurred on System Service Charges in the previous rate period, pursuant to Decree 7891/2013, which Eletrobrás reimbursed the Company on May 07, 2013.

The amounts were recorded as a reduction to the purchased energy costs and system service charges, in accordance with Aneel Notice 1135 issued April 17, 2013.

25. Insurance coverage

The Company has the policy of taking out insurance coverage for the assets subject to risk to cover any incidents, considering the nature of its activity. The Company's insurance contracts are made in accordance with the risk management and insurance fundamentals generally employed by electricity distribution companies. Given their nature, the risk assumptions adopted do not comprise the scope of a financial statements review, and were not therefore reviewed by our independent auditors.

The civil liability and named risk policies are taken out in conjunction with the other Energisa Group companies and the maximum indemnification amounts are stated in the insurance coverage.

The main items covered are:

Lines	Maturity Date	Insurance Coverage	Annual premium 6/30/2013 and 12/31/2012
Nominated Risks	10/23/2013	23,000	245
General Civil Liability	10/23/2013	44,572	167
Automobiles – Third-party material and personal damages.	10/23/2013	Up to R$ 200,000 / vehicle	84
Collective life insurance – Personal Death and Accidents	12/31/2013	48,826	226
			722

Nominated Risks

The insurance policy included the substations, buildings and equipment and the respective insured values and the indemnification limits. It has basic coverage including fire, lightning strike and explosions of any nature, electrical damages, hurricanes, aircraft crash, collision by air or ground vehicle, commotion, other risks, portable equipment, flooding/water damage, minor engineering work, extraordinary expenses, inclusion / exclusion of assets and sites, mistakes and omissions.

Civil Liability

The insurance policy covers moral hazard, material and personal damages to third parties resulting from the Company's operations.

Vehicles

The Company has insurance coverage for RCF/V – Optional/Vehicle Civil Liability, guaranteeing coverage of personal and/or material damages incurred by third parties involved in accidents.

Collective Life Insurance and Personal Accidents

Guarantees insurance coverage for its employees in the event of death by any cause, full or partial permanent disability due to accidents and permanent and/or total disability due to illness.

26. Financial instruments and risk management

The book and fair values of the principal financial instrument assets and liabilities have been compared below:

	6/30/2013		12/31/2012	
ASSETS	Book	Fair value	Book	Fair value
Cash and cash equivalents	257,910	257,910	53,225	53,225
Money market and secured funds	128,652	128,652	56,502	56,502
Consumers and concessionaires	97,623	97,623	125,061	125,061
Credit receivables and other	14,490	14,490	11,849	11,849
Accounts receivable from the concession	145,272	145,272	130,146	130,146
LIABILITIES				
Suppliers payable	(58,553)	(58,553)	(64,994)	(64,994)
Loans, financing, debt charges and debentures	(843,546)	(843,664)	(556,814)	(572,071)

In compliance with CVM Instruction 475/2008 and Resolution 604/2009, the description of the book balances and the fair values of the financial instruments included in the balance sheet at June 30, 2013 and December 31, 2012 are shown below:

Nonderivatives - classification and measurement

Loans and receivables:

Includes trade accounts receivable, consumers and concession operators, outstanding receivables, other receivables and accounts receivable of the concession. They are initially measured at amortised cost using the effective interest rate, and their balances are approximated to fair value.

Money market and secured funds:

The balances of short-term investments in Bank Deposit Certificates and investment funds are valued at fair value through profit and loss, except when held to maturity.

Financial liabilities measured at amortized cost:

Suppliers payable - stated at the known amounts or estimated, plus, when applicable, the corresponding charges and/or monetary and exchange variations incurred up to the balance sheet date, where the book value approximates fair value.

Loans and financing, debt charges and debentures

Loans, financing, debt charges and debentures - These financial instruments are classified as financial liabilities at amortised cost. The book values of the local-currency loans and financing related to the energy and construction project of Small Hydroelectric Power Stations (SHPs) and Wind Farms obtained from Eletrobrás, BNB, BNDES, BDMG Finep and loans from commercial banks, are compatible with the value of the transactions, as similar transactions are not available on the financial market, with comparable maturities and interest rates. The fair value of the financial liabilities traded in active markets is determined based on the prices observed in said markets (source: CETIP), as is the case of the 2nd debentures issuance (ESE). For financial instruments with no active market, i.e. the 1st debentures issuance (ESE) and the Bonds, the Company determined the fair value as the equivalent of the instrument's carrying amount.

Derivatives

Note that the estimated fair values of the financial assets and liabilities were determined through information available in the market and appropriate valuation methodologies. However, considerable judgment was required in the interpretation of the market data to estimate the most adequate fair value. Consequently, the estimates used and presented below do not necessarily indicate the values that could be realized in the current exchange market.

The Company has the policy of managing market risks, thereby avoiding assuming material positions exposed to fair value fluctuations. They therefore only seek to use instruments which provide greater risk control. The derivative contracts involve swap operations and options with interest and exchange rates for hedge transactions against adverse exchange variance in their US dollar denominated debt.

The hedge transactions against adverse exchange variance require constant monitoring in order to preserve the efficiency of their structures. The transactions in force are subject to restructuring at any time and can be reversed or subject to additional transactions in order to reduce potential material losses.

- **Uncertainty**

The amounts were estimated at the reporting date based on information available in the market and appropriate appraisal techniques. However, considerable judgment was required in the interpretation of the market data to estimate the most adequate fair value. Consequently, the estimates used and presented below do not necessarily indicate the values that could be realized in the current exchange market.

- **Financial risk management**

The Board of Directors is generally responsible for establishing and supervising the risk management model of the Company. It has therefore implemented operating limits with pre-established amounts and indicators in the “Financial Risk Management policy” (available on the Company’s site) and in the internal regulations of the Executive Board of the Company. The Executive Board issues a monthly report on budgetary performance and risk factors involving the Company.

The Company’s risk management policy was established to detect, analyze and monitor risks encountered, in order to establish limits and check compliance with them. Risk management policies and systems are reviewed regularly in order to evaluate changes in market conditions and the Company's activities.

The “Financial Market Risk Management Policy” was introduced on May 11, 2009 and was revised for the last time on December 20, 2012; this policy can be viewed on the Company’s website.

The Company has been using the services of a specialized, independent company in cash and debt risk management, which means that the main macroeconomic indicators and their impact on results are monitored on a daily basis, in particular derivative transactions. This allows contracting and repositioning strategies to be devised, pursuing low risk and higher financial income.

a) Liquidity risk

By way of the projected cash flow, Management schedules its obligations to generate financial liabilities to the flow of receipts or sources of financing in order to ensure the greatest possible liquidity so as to honour its obligations, thereby avoiding default which hinders the operational progress of the Company.

The financial liabilities, including estimated interest payments, are as follows. Significant changes in the analyzed cash flows are not expected.

	Average effective weighted interest rate (%) months	Up to 6 months	6 to 12 months	1 to 3 years	3 to 5 years	Over 5 years	Total
Suppliers payable		(56,176)	-	-	-	(2,377)	(58,553)
Loans, financing, debt charges and debentures	10.69%	(394,872)	(19,934)	(259,557)	(199,151)	(170,804)	(1,044,318)
Total		**(451,048)**	**(19,934)**	**(259,557)**	**(199,151)**	**(173,181)**	**(1,102,871)**

b) Credit risk

Management believes the risks posed by its interest-earning bank deposits are minimal, as there is no concentration and transactions are conducted with banks which assess risk in accordance with the "Financial Risk Management policy". The policy also gives priority to allocating the funds to short-term investments, with daily liquidity, whenever possible. It is also overseen by the Audit Committee of the Board of Directors, created in the first quarter of 2010.

The Company's credit risk is posed by accounts receivable, which however is mitigated by sales to a broad consumer base and legal prerogatives which allow the provision of services to defaulting clients to be suspended. Part of the receivables referring to sales, energy acquisition and system service charges, incurred at CCEE, are also subject to change depending on the outcome of legal proceedings in progress, filed by a number of companies in the sector. These proceedings have resulted from the interpretation of market rules in force between June 2001 and February 2002, during which the Emergency Electricity Rationing Program was in force.

Exposure to credit risks

The book value of the financial assets denotes the maximum credit exposure. The maximum exposure to the credit risk at the interim reporting date was:

	6/30/2013	12/31/2012
Cash and cash equivalents	257,910	53,225
Money market and secured funds	128,652	56,502
Consumers and concessionaires	97,623	125,061
Credit receivables and other	14,490	11,849
Accounts receivable from the concession	145,272	130,146

Further information about these credits can be seen in notes 5, 6, 7 and 14.

c) Interest and exchange rate risk

Part of the local-currency loans and financing presented in note 17 consist of financing from several national development agencies (Eletrobrás, Banco do Nordeste and BNDES) and other institutions in the capital market.

The market rate (or opportunity cost of capital) is defined by these Agents, taking into account the underlying interest rate, the risk premium compatible with the financed companies, their guarantees and the sector they are engaged in. In the event it is not possible to acquire alternatives or different market hypotheses and/or methods for their estimates, in view of the subsidiaries' business and sector specifics, these are measured by the amortised cost method at the contractual rates.

The Company is always looking for opportunities to renew these hedge instruments, and is therefore seeking to structure instruments which will ensure the continuity of these existing hedge mechanisms, and may adopt other mechanisms which prudently balance risk and cost.

The Company's earnings are is susceptible to variations due to the volatility of the exchange rate on the sale of options underlying swaps of liabilities denominated in foreign currencies, mainly the US dollar. The US dollar exchange rate closed the period ended June 30, 2013 up by 8.8% over December 31, 2012, quoted at R$ 2.2317 / USD. The volatility of the US dollar as of June 30, 2013 was 13.76%, compared with 6.00% as of December 31, 2012.

R$ 632,165 (R$ 378,793 as of December 31, 2012) of Energisa SE's bank issuance debt as of June 30, 2013 amounting to R$ 845,136 (R$ 559,017 as of December 31, 2012) is denominated in US dollars deriving from the international Notes Units issuance, with an outstanding balance, including interest, at the end of the year of USD 112.7 million (principal of USD 107.0 million), ii) USD 42.6 million (principal of USD 42 million) in debentures issued. and (iii) USD 30.1 million (principal of USD 30 million) of the loan from Bank of America Merryl Lynch with a balance at the end of the year of R$ 66.5 million, including interest. (iv) USD 50.6 million (principal of USD 50 million) of the loan from Banco Itaú BBA with a balance at the end of the year of R$ 112.1 million, including interest. (v) USD 50.2 million (principal of USD 50 million) of the loan from Banco Citibank with a balance at the end of the year of R$ 111.3 million, including interest.

The notes Units mature on July 19, 2013 and pay interest of USD + 10.5% per annum. The debentures yield interest of USD + 8.85% per annum and have a long-term maturity (with possibile buyback in the short term) over three annual instalments, the last of which matures on November 08, 2015. The loans have a long term maturity (all mature in 2018) and costs of up to USD plus 4.105% per annum.

The balance sheet as of June 30, 2013 presents R$ 30,527 in the current assets and R$ 8,600 (R$ 15,394 as of December 31, 2012) in the noncurrent assets referring to the mark-to-market of the financial derivatives related to the foreign exchange rate and interest, resulting from a combination of factors usually adopted for the mark-to-market of these instruments, such as volatility, currency coupon, interest rates and the US dollar exchange rate. This is not a material liability, because the reversal value of derivatives at the calculation date is estimated, which does not correspond to the hedge objective expected by management. The mark-to-market entries made in the financial statements are reversed when the caps established for the existing operations are not exceeded, as shown below. Furthermore, further deterioration of the volatility, the currency coupon and the f/x rate could result in the entry increasing.

Energisa SE has hedged the aforementioned positions against adverse exchange variance, as mentioned earlier. These hedges are split into the following instruments:

1. Hedge for the amount of USD 42 million and USD 0.6 million of interest through a series of currency swaps with exchange-rate cap of between R$/USD 2.61 (Nov-13) until 11/08/2013, in order to hedge the debenture issuance against adverse exchange variance, thereby conducting a swap of the cost of USD + 8.85% p.a. for 120.6% of the CDI variance, hedging interest payments scheduled up to 11/08/2013 and the value of the principal at the latter date.

2. Hedge for the principal of USD 107.0 million and interest of USD 5.7 million through a series of currency swaps with exchange-rate cap of R$/USD 2.58 (Jul-2013) until 7/19/2013, referring to the international Notes Units issuance. The operation involves a swap of the cost of USD + 10.5% p.a. for 131.5% of the CDI variance, hedging semi-annual interest payments scheduled up to 07/19/2013 and the value of the principal at the latter date.

3. Hedge for the principal and interest of USD 30.1 million through a series of currency swaps with exchange-rate cap of R$/USD 2.90 until 9/21/2015, relating to the loan from Bank of America Merrill Lynch. The operation involves a swap of the cost of USD + (LIBOR + 2.45%) per annum for 100% of the

CDI variance, hedging semi-annual interest payments scheduled up to 9/21/2015 and the value of the principal at the latter date.

4. Hedge for the principal and interest of USD 50.2 million of the loan taken out from Banco Itaú BBA via a currency swap with exchange-rate caps of R$ /USD 3.11 (Apr-17) and R$/USD 3.30 (Dec-15) until 4/17/2018, in order to hedge the loan against adverse exchange variance, thereby conducting a swap of the cost of USD plus 4.105% for 108.95% of the CDI variance, hedging interest payments scheduled up to 4/17/2018 and the value of the principal until its amortization.

5.Hedge for the principal and interest of USD 50 million of the loan taken out from Banco Citibank, via a currency swap with exchange-rate caps of R$/USD 3.31 (Apr-18) until 4/19/2018, in order to hedge the loan against adverse exchange variance, thereby conducting a swap of the cost of USD plus (LIBOR plus 1.91% per annum) for 103.5% of the CDI variance, hedging interest payments scheduled up to 4/19/2018 and the value of the principal until its amortization.

In the period the foreign exchange hedges yielded a loss of R$ 27,088 (gain of R$ 5,388 as of June 30, 2012), due to a change in the US dollar.

Company Management monitors changes in the market, so that these hedge transactions may be restructured and their terms even extended depending on the performance of the exchange rate (R$/USD), in terms of volatility and stabilization level. Company management sought to replace complex derivatives with simpler structures and greater liquidity, with a view to lower risk exposure.

In accordance with CVM Resolution CVM 603/09, the values of the Company's financial derivatives as of June 30, 2013 and December 31, 2012 have been summarized as follows:

Derivative Financial Instruments							
	Reference Value			Fair Value		Accumulated effect	
	6/30/2013	12/31/2012	Description	6/30/2013	12/31/2012	Receivable / (Received)	Payable / (paid)
	Notional (BRL)		Receivable Position				
Swap with options - Bond and Debentures	216,778	227,728	Foreign currency - USD	345,933	333,105		
			Liability Position				
			CDI Interest Rate	(315,096)	(319,734)		
			Foreign Currency Options (USD)	(310)	(106)	249	
				30,527	13,265		
			Receivable Position				
Swap with Options Opções Merrill Lynch/Itau BBA/Citibank	260,770	60,690	Foreign currency - USD	304,443	64,174		
			Liability Position				
			CDI Interest Rate	(268,608)	(60,770)		
			Foreign Currency Options (USD)	(27,236)	(1,275)		
				8,599	**2,129**		**(3,051)**

The Fair Value of the derivatives as of June 30, 2013 as of December 31, 2012 was calculated based on the market price quotes for similar contracts. Their variance is directly associated with the variance of the debt balances listed in the note 18 and the positive performance of the hedge mechanisms used, as described above. These contracts do not stipulate interim payments before their maturity date. The Company does not intend to settle these contracts before maturity. It also has different expectations for the results presented as Fair Value – as shown below. To ensure perfect management, daily monitoring is conducted in order to keep risk to a minimum and obtain better financial results.

The mark-to-market (MtM) of Energisa SE's operations was calculated by an accepted method generally used by the market. The method basically consists of calculating the future value of the operations agreed in each contract, discounting the present value at market rates. A variant of the Black & Scholes formula is used to calculate the MtM of options. This formula is normally used to calculate the premium on currency options. The data used in these calculations was obtained from reliable sources. The market rates, such as the fixed rate and dollar coupon, were obtained directly from the BM&F site (Market Rates for Swaps). The Ptax exchange rate was obtained from the Central Bank's site. The implicit dollar volatility for options was obtained from other market sources.

Sensitivity Analysis

Pursuant to CVM Instruction 475/08 and Resolution 604/2009, which displaced Resolution 566/2008, the Company conducted sensitivity analyses on the main risks to which the financial instruments and derivatives are exposed, as shown:

a) Exchange variance

If the exchange exposure as of June 30, 2013 and December 31, 2012 were maintained, and the effects on the future interim financial statements simulated by type of financial instrument and for three different scenarios, the following results would be obtained (restated as for the interim reporting date):

Operation	Exposure	Risk	Scenario I (Probable)(*)	Scenario II (Deterioration of 25%)	Scenario III (Deterioration of 50%)
Financial instruments - Debentures			10,027	(13,347)	(36,722)
Swap with Options:					
Receivable position - Foreign Currency - USD	96,838	Increase in USD	92,301	115,376	138,451
Payable Position - CDI Interest Rate	(87,330)		(87,330)	(87,330)	(87,330)
Foreign Currency Options - USD	(310)		-	(4,360)	(27,435)
Subtotal	9,198		4,971	23,686	23,686
Net	**9,198**		**14,998**	**10,339**	**(13,036)**
Financial instruments - Bond			4,455	(56,670)	(117,795)
Swap with Options:					
Receivable position - Foreign Currency - USD	249,095		244,637	305,796	366,955
Payable Position - CDI Interest Rate	(227,766)	Increase in USD	(227,766)	(227,766)	(227,766)
Foreign Currency Options - USD	(0)		-	(16,272)	(77,431)
Subtotal	21,329		16,870	61,758	61,758
Net	**21,329**		**21,326**	**5,088**	**(56,037)**
Financial instruments - Loans			60,824	(80)	(60,986)
Swap with Options:					
Receivable position - Foreign Currency - USD	304,443	Increase in USD	243,619	304,524	365,429
Payable Position - CDI Interest Rate	(268,608)		(268,608)	(268,608)	(268,608)
Foreign Currency Options - USD	(27,236)		-	-	(28,814)
Subtotal	8,599		(24,989)	35,916	68,006
Net	**8,599**		**35,835**	**35,835**	**7,021**
Total	**39,126**		**72,159**	**51,262**	**(62,051)**

(*) Considers the macroeconomic scenario presented by the Focus Survey as of June 30, 2013 for the future dates until the final settlement of the operations.

In the "Probable Scenario", calculated based on the net analysis of the above operations until the maturity thereof, adjusted to present value by the fixed rate in Brazilian reais as of June 30, 2013, the derivatives are effective, which is reflected in the positive present value of R$ 72,159, that shows how the adverse exchange variance in existing debts was mitigated. The higher the exchange devaluation (risk variable considered), the higher the gain of the swaps will be, providing the derivative caps are not exceeded, which would leave the Company with no hedge protection. However, there would be a positive present value of R$ 51,262 and a negative value of R$ 62,051 in the scenarios where the Brazilian currency lost 25% and 50% against the US dollar, a scenario in which the current caps would be exceeded.

b) Interest rate variance

Considering the exposure of financial instruments indexed to interest rates as of June 30, 2013 is maintained and the respective accumulated annual indexes are (CDI = 8.64% per annum, LTIR = 5.0% per annum and FNE = 8.0% per annum) and if the indexes vary in accordance with the three scenarios defined, the net financial result would be affected by:

Instruments	Exposure (R$ thousand)	Risk	Scenario I (Probable)(*)	Scenario II (Deterioration of 25%)	Scenario III (Deterioration of 50%)
Receivable financial instruments:					
Money Market	368,839	Rise in the CDI rate	7,878	9,774	11,643
Payable financial instruments:					
	(75,267)	Rise in the CDI rate	(1,892)	(2,273)	(2,648)
Loans and financing	(29,684)	Rise in TJLP	(631)	(721)	(810)
	(29,787)	Rise in FNE	(1,041)	(1,183)	(1,322)
Subtotal (**)	**(134,738)**		**(3,564)**	**(4,177)**	**(4,780)**
Total (Losses)	**234,101**		**4,314**	**5,597**	**6,863**

(*) Considers the CDI at September 30, 2013 (8.64% p.a.), quote of the estimates presented by the recent BACEN survey, dated June 30, 2013, TJLP of 5% p.a. and FNE funds of 8% p.a. (loans contracted from Banco do Nordeste already reflecting the performance bonus).

(**) Does not include dollar transactions worth R$ 632,165

Fair value hierarchy

The table below presents the financial instruments recorded at fair value by a valuation method.

The different levels were defined as follows:

- Level 1 - Prices quoted (in adjusted) in active markets for identical assets and liabilities
- Level 2 - Inputs, except for quoted prices, included in Level 1 that are observable for the assets and liabilities, directly (prices) or indirectly (derived from prices)
- Level 3 - Premises, for the asset or liability, that are not based on observable market data (unobservable inputs).

Financial instruments	Level	6/30/2013	12/31/2012
Assets			
Money market and secured funds	2	128,652	56,502
Derivative financial instruments	2	39,127	15,394

We emphasize that we did not observe any Level 1 and 3 financial instruments during the period under analysis and no level transfers took place in this year.

27. Employee benefits

a) Retirement and pension supplementation plan

The Company sponsors fixed-benefit pension plans for its employees. The defined-benefit plan undergoes an actuarial assessment at the end of each financial year, in order to ascertain whether the contribution rates are sufficient to establish the reserves required to meet the current and future payment commitments.

The accounting practices referring to the recognition of employee benefits - supplementary retirement and pensions plan and retirement premium, were amended on January 01, 2013. Consequently, in order to maintain good comparability of its balance sheet with the classification adopted, the Company adjusted the opening and closing balances in the balance sheet as of December 31, 2012 in relation to those originally published, as follows:

	PS Plan	BD Plan	Total
Liability recorded as of 12/31/2012	37,855	23,055	60,910
(adjustments - CPC 33 (R1))	-	32,400	32,400
Adjusted balances	**37,855**	**55,455**	**93,310**
Expense in the period	3,651	2,224	5,875
Payments of contracted obligations	(458)	(280)	(738)
Liability recorded as of 6/30/2013	**41,048**	**57,399**	**98,447**

In the period ended June 30, 2013 the expense incurred on sponsoring these plans stood at R$ 5,875 (R$ 790 as of June 30, 2012).

b) Healthcare plan

The Company sponsors its employees' health insurance plans, which are managed by an operator regulated by the National Health Agency (ANS). Upon termination of employment or retirement, employees may retain their health insurance plans provided they assume all the costs; the Company has no post-employment ties with or obligations to employees. In the period ended June 30, 2013 the expense incurred on this benefit stood at R$ 1,891 (R$ 2,899 as of June 30, 2012).

28. Commitments

The Company has the following commitments under long-term energy acquisition contracts:

Energy purchase contracts:

Energy purchase contracts - R$ thousand						
Term	2013	2014	2015	2016	2017	2017 onwards
2013 to 2046	317,016	329,592	355,539	376,463	354,091	5,934,207

The amounts referring to energy acquisition contracts lasting between 8 and 30 years represent the volume contracted and the average price, ratified by ANEEL.

- This does not include the Proinfa, Itaipu and Angra I and II quotas.

29. Distribution concession contract

On December 23, 1997 Energisa SE and the National Electric Energy Agency – ANEEL signed the electricity distribution concession contract through to December 23, 2027.

30. Additional information to the cash flows

As of June 30, 2013 equity changes not affecting the Company's cash flows are as follows:

	6/30/2013	6/30/2012
Restatement of accounts receivable from the concession - VNR	2,360	-
Accounts receivable from the concession	13,354	55,043
Suppliers payable	5,920	-
Capitalization of reserves	16,392	10,131

31. Subsequent events

Settlement of bonds - Notes Units

On July 19, 2013 Energisa Sergipe settled the issuance of 7-year bonds in US dollars denominated Notes Units for R$ 254,625 (USD 104 million of principal).

Settlement of the contract with the Inergus Pension Fund

On July 10, 2013 Energisa Sergipe also settled in advance the entire financing loan with INERGUS – Instituto Energipe de Seguridade Social, referring to the Paid-in Plan amounting to R$ 26,492.

Please do not hesitate to contact us should you require any further information:

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